Submit One Copy To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Reso	ources	March 18, 2009	
1625 N French Dr , Hobbs, NM 88240 District II		WELL API 30-015-283		
1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5 Indicate	Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410		State		
District IV 1220 S St Francis Dr., Santa Fe, NM		6. State Oi L-1897	l & Gas Lease No.	
87505 · SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease N	ame or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		TO A NDDUP LL	NDDUP Unit 8. Well Number	
PROPOSALS.) 1. Type of Well: Oil Well Gas	Well X Other PA	3 0. Well Nu	· ·	
2. Name of Operator	Well A Other TA	9. OGRID	Number	
Yates Petroleum Corporation	RECEIVE	\		
3. Address of Operator	\ CED (19 20.	10. Pool na Dagger Dra	nme or Wildcat w; Upper Penn, North	
4. Well Location			, 11	
105 S. 4 th Street, Artesia, NM 88210 4. Well Location Unit Letter <u>D</u> : 660 feet from the North line and 600 feet from the West line				
Section 16 Township 19S Range 25E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3517' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
OTHER:				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
<u></u>				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
Pipelines and flow lines have been a retrieved flow lines and pipelines.	bandoned in accordance with 19.15.35	10 NMAC. All fluids h	ave been removed from non-	
redieved now lines and pipelines.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
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SIGNATURE (Many Defte	TITLE Produ	ction Foreman	DATE 9/8/20N	
TYPE OR PRINT NAME Chance	Sexton E-MAIL: Chanc	es Quates Detroleum	Com PHONE: 5757481471	
For State Use Only		/ 15		
TYPE OR PRINT NAME Chance For State Use Only APPROVED BY: Conditions of Approval (if any):	Min TITLE OK	to Release	DATE 9/12/2011	
Conditions of Appfoval (if any):		_	PA 8-12-10	