Submit 3 Copies To Appropriate District Office District 1 State of New Mexic Energy, Minerals and Natural	
1625 N French Dr , Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DI	5 Indicate Lyne of Leace
District III 1000 Pio Brazos Pd. Aztec NM 87410	Dr. STATE FEE S
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR ST PROPOSALS)	ACK TO A Fairchild 13 SWD ~
1. Type of Well: Oil Well Gas Well Other SWD	1 ~
2. Name of Operator	9. OGRID Number
Mewbourne Oil Company 3. Address of Operator	14744 ν 10. Pool name or Wildcat
PO Box 5270 Hobbs, NM 88240	SWD; Canyon 96184
4. Well Location	
Unit Letter M : 660 feet from the South line and 660 feet from the West line Section 13 Township 19S Range 25E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3414' GL	
Pit or Below-grade Tank Application □ or Closure □	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON RE	EMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	DMMENCE DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING MULTIPLE COMPL CA	ASING/CEMENT JOB
OTHER: Completion Sundry	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
08/16/11 RIH w/bit & tbg. Drill out DV tool, float collar & shoe. Cleaned out to PBTD @ 8206'.	
08/19/11 Acidized w/5000 gal 7 ½% NeFe acid. POOH.	
08/23/11 RIH w/pkr & 3 ½" 9.3# L80 IPC tbg to 7833'. Performed MIT. Richard Inge w/OCD witnessed. Results attached. Well ready for injection.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE Jathan TITLE Hobbs	RegulatoryDATE09/01/11
Type or print name For State Use Only E-mail address	Telephone No. 575-393-5905
APPROVED BY: Conditions of Approval (if any):	PLIANCE OFFICER DATE 9/13/11
,	RECEIVED NMOCD ARTESIA

Well Name Fairchild 13 SWD #1

Spud Date: 07/24/11 Updated by: NM Young Last update: 08/28/11 07/24/11. MI Drilling rig & reenter well. Drilled out plugs & cleaned out to 8226' Ran 7" csg to 7865' & cemented. 07/31/11. Released rig. 08/16/11. MI PU & drill out DV Tool & Float equipment Clean out to 8206'. Acidize w/5000 gals 20% HCL. RIH w/Injection tbg as below. 08/22/11. Performed MIT witnessed by Richard Inge OCD 14 3/4" x 9 5/8" 36# J-55 Held OK. 08/23/11. Well ready for disposal. Set @ 1173' Release all rentals & start building battery. Cement to surface Yes DV Tool @ 5688 **Tubing Detail:** Set @ 2 7/8" x 7" Pkr (nickel plated) 7833.42 1 7.62 2 7/8" x 7" O/O tool (nickel plated) 1 1.38 1 2 7/8" x 3 1/2" change over (nickel plated) 0.45 239 3 1/2" 9.3#/ft L-80 tbg (IPC) 7804.97 7814.42 **KB** correction 19.00 7833.42 7" x 8 3/4" ECP 8 3/4" x 7" 23 & 26# J55 csg Set @ 7865 Both stages circulated cement PBTD @ 8206' TD'ed 8 3/4" OH to 8226"