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Submit One Copy To Appropriate District P 13 2011 Submit One Copy To Appropriate District P 13 2011 State of New Mexico Office District I 1 1625 N French Dr., Hobbs, NM 88240 OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION	Form C-103
Office District I There Share and Natural Resources	March 18, 2009
1625 N French Dr., Hobbs, NM 88240 OCD ATT STATE OF THE S	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-26827 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	Fee Fee
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	NDDUP Unit
PROPOSALS)	8. Well Number
1. Type of Well: Oil Well Gas Well X Other PA 2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation \checkmark	025575
3. Address of Operator	10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 88210	Dagger Draw; Upper Penn, North
4. Well Location	
Unit Letter N: 660 feet from the South line and 1980 feet from the West line	
Section 30 Township 19S Range 25E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3554' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF: K
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	—
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
OTHER: Location is ready for OCD inspection after P&A	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has	have alread of all involvement. Grand have and
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	duction equipment and junk have been removed
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	. An huids have been removed from non-
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
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SIGNATURE Chama Sexter TITLE Production Fo	reman DATE 9/8/2011
AL C	CALAN AND AMPHONIE. CZAZIJA UM
For State Use Only	14716 40KON/COMMONE: >12 148/14 1
- CHALD NL + D	1 alul
APPROVED BY: TITLE (1) (C.)	160 DATE 1/19/20/1
Conditions of Approval (if any):	Leaso DATE 9/14/20/1 PA 14/30/10