Submit 1 Copy To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural F	
District I Energy, Willierals and Natural F 1625 N French Dr., Hobbs, NM 88240	WELL API NO.
District II ON CONCEDIA TION DI	20.015.25064
1301 W Grand Ave, Artesia, NM 88210 District III 1220 South St. Francis	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	SIAIE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BADIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SU	
PROPOSALS.)	1 arduc, 0000 3 v -1
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator	9. OGRID Number
BTA Oil Producers LLC 3. Address of Operator	260297 10. Pool name or Wildcat
104 S. Pecos, Midland, TX 79701	Culebra Bluff, Bone Spring, South 15011
4. Well Location	Cultota Blan, Bone opinig, Boath 18011
Section 11 Township 23S Ran	
11. Elevation (Show whether DR, RKE 3008' GE 2988' RKB	i, KI, GK, etc.)
3000 GL 2988 KKB	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	MEDIAL WORK
	
-	MMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CA DOWNHOLE COMMINGLE	SING/CEMENT JOB
OTHER: Evaluate Bone Spring Interval	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
BTA evaluated Bone Spring interval in this well, as follows:	
7/27 thru 8/4/2011	
Swab, no fluid entry. Well on vac. Set CIBP @ 9500'. Cap w/40' cmt. Perf 8,164-268'. A w/3,250 gals. Swab back to evaluate.	
8/23 thru 8/30/2011 Frac 8,164-268' w/1,372 bbls gelled water + 55.45 tons sand. Prep to flow back load. RECEIVED Rig Release Date: Rig Release Date:	
Frac 8,164-268' w/1,372 bbls gelled water + 55.45 tons sand. Prep to flow back load.	
The 0,10 1 200 W/1,3/2 0015 gened water 53.15 tons saind. Trep to new oach road.	
BECK a 2011	
	Procedure Collection
Spud Date: Rig Release Date:	ARIL
	NIND
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
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SIGNATURE YOW WILLIAM TITLE Regulatory Administrator DATE 8/30/2011	
Type or print name Pam Inskeep E-mail address: pi	nskeep@btaoil.com PHONE: 432-682-3753
For State Use Only	
APPROVED BY: DOUGH War TITLE Field Supervisor DATE 9-13-11	
Conditions of Approval (if any):	