Form 3160-5 (August 2007)

UNITED STATES

OCD-Artesia FORM APPROVED OMB NO. 1004-0135

BUREAU OF LAND MANAGEMENT	Expires July 31, 2010			
IDRY NOTICES AND REPORTS ON WELLS	5 Lease Serial No. NMLC068960			
ise this form for proposals to drill or to re-enter an	7 10 11 11 11 11 11 11			
ad wall. Use form 2160-2 (APD) for such proposals	6. If Indian, Allottee or Tribe Name			

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NM	NMLC068960 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If U				
1. Type of Well	·		8 Wel	Name and No		
1. Type of Well				BLUETAIL 8 FEDERAL 4 ~		
2. Name of Operator Contact. NATALIE E KRUEGER CIMAREX ENERGY COMPANY OF CO-Mail: nkrueger@cimarex.com				9 API Well No. 30-015-38655-00-X1		
3a. Address 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432-620-1936 Fx: 432-620-1940				10. Field and Pool, or Exploratory EMPIRE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. Co	11. County or Parish, and State		
Sec 8 T17S R29E SWNW Lot E 1850FNL 330FWL			ED	EDDY COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO IND	OICATE NATURE OF	NOTICE, REPORT	, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	Acidize	Deepen	Production (Sta	rt/Resume)	☐ Water Shut-Off	
-	Alter Casing		Reclamation		□ Well Integrity	
Subsequent Report Subsequent Re	☐ Casing Repair	☐ New Construction	□ Recomplete		Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Ab	Temporarily Abandon Drilling Operations		
	☐ Convert to Injection	□ Plug Back	■ Water Disposal			
following completion of the involved testing has been completed. Final At determined that the site is ready for final Drilling: 06-29-11 Spud 16 inch hole. 06-30-11 Ran 11.75 inch 42# sx, WOC 20 hrs, test to 1400# 07-06-11 TD 7.875 inch hole 07-07-11 Ran 5.5 inch 17# L8 90 sx, tested to 3000# for 30 r Completion: 07-27-11 Perfed Blinebry 419	H40 STC @ 299. Cemented of for 30 min, ok. @ 4703. 30 BTC @ 4703. Cemented winin, ok, RR. 96-4588 1 spf, 40 holes. al Slickwater & 318,235# 40/76 holes.	a multiple completion or recovaries all requirements, included after all requirements, included with lead 200 sx C, tail at the lead 725 sx 50-50 C,	ompletion in a new interding reclamation, have be completed by the complete service of the complete se	rval, a Form 316 een completed,	0-4 shall be filed once	
, , ,	Electronic Submission #11630 For CIMAREX ENERGY (nmitted to AFMSS for processing	COMPANY OF CO, sent t	to the Carlsbad *			
Name(Printed/Typed) NATALIE	E KRUEGER	Title REGUL	ATORY			
Signature (Electronic S	Submission)	Date 08/29/2	011			
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE USE			
Approved By ACCEPT	ED	JAMES A _{Title} SUPERVI			Date 09/04/2011	
Conditions of approval, if any, are attache ertify that the applicant holds legal or equivalent would entitle the applicant to conductive the conductive transfer applicant to conductive transfer and the conductive transfer are transfer as a second transfer and transfer are transfer as a second transfer as a second transfer are transfer as a second transfer are transfer as a second transfer are transfer as a second transfer as a second transfer are transfer as a second transfer are transfer as a second transfer as a secon	uitable title to those rights in the subject operations thereon.	Office Carlsba				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime statements or representations as to any	for any person knowingly an matter within its jurisdiction	d willfully to make to ar	y department or	agency of the United	



Additional data for EC transaction #116301 that would not fit on the form

32. Additional remarks, continued

08-05-11 Frac with 1,130,870 gal Slickwater & 479,174# 40/70 White Sand. 08-10-11 DO CBP & CO to PBTD @ 4585. 08-11-11 RIH with production tubing: 2.875 inch 6.5# J55 EUE @ 3710. RIH with rod pump. Turned to production.

08-21-11 First oil and gas production.