Subtitit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-015-33329
<u>District 11</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			NMLC-048479A
	ICES AND REPORTS ON WELL	.S	7. Lease Name or Unit Agreement Name
, ,	OSALS TO DRILL OR TO DEEPEN OR P		
PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101)		Red Lake Sand Unit
1. Type of Well: Oil Well	Gas Well Other	RECEIVED	8. Well Number 50
2. Name of Operator	anav Componation	MAR 1 4 2005	9. OGRID Number 013837
3. Address of Operator	ergy Corporation	CANAL TE ZUUJ	I 0. Pool name or Wildcat
-	x 960 Artesia, NM 88211-0960	OCO-APITEO,	Red Lake Shores;Grayburg
4. Well Location	X 900 Artesia, 141/1 88211-0900		Red Lake Shores, Grayburg
Unit Letter F	2310 feet from the North	line and 165	0feet from the Westline
Section 20		Range 28E	NMPM County Eddy
	I 1. Elevation (Show whether D.		
	361	3' GR	
Pit or Below-grade Tank Application			20001
Pit type Drilling Depth Groundy	vater 180' Distance from nearest fresh	water well 3 miles Dist	tance from nearest surface water 2000'
Pit Liner Thickness: 12 mi	Below-Grade Tank: Volume	bbls; Co	nstruction Material
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data
	NTENTION TO:	1	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON C	REMEDIAL WOR	<u>=</u>
TEMPORARILY ABANDON L	= = =	CASING/CEMEN	
PULL OR ALTER CASING L] MOETH 22 00M12		
OTHER:		OTHER: Pit Clos	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
•	ring amountal Compiess stantad along	Class	one of the mite was a second at all February 2
On January 19, 2005 Allstate Environmental Services started closure procedures. Closure of the pits was completed February 2, 2005.			
2003.			
Attachments:			
Closure summary			
Diagram of wellsite and pit locati	on		
The description of the state of			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan			
() , 1	\sim 00		
SIGNATURE (leny W.	Shervell TITLE P	roduction Clerk	DATE_3/11/2005
Type or print name Jerry W. Sherr	rell F-mail add	lress: jerrys@macker	nergycorp.com
For State Use OnI	E-mail add		Telephone No.
		Accepted for record	- NMOCD WAR 17 2005
APPROVED BY:	TITLE_		MAK I , 5000
Conditions of Approval (if any):			****

Closure Summary

Pursuant to <u>Pit and Below-Grade Tank Guidelines</u> as published November 1, 2004 by the New Mexico Oil Conservation Division.

Allstate Environmental Services was contracted by Mack Energy Corp. to commence closure activities of the drilling pits at the Red Lake Sand Unit #50 lease in Eddy County on January 19, 2005. As described in the Form C-103 for the Red Lake Sand Unit #50 lease, the fluids in the pit were removed and disposed of. The contents were then stiffened and buried per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines. Closure of the pits was completed February 2, 2005.

Site Sketch of Mack Red Lake Sand Unit #50 Burial pit 30 ft. x 130 ft. x 18 ft. Stock pile for back fill Drill Pit Closure Information February 3, 2005 Suction/burial pit Pump jack base 125ft. Reserve Pit 250 ft. **▼** 50 ft. 80 ft. 20 ft. ├─ Well bore Flow line to central btry. 170 ft. Entry road