

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBS OGD State of New Mexico Energy, Minerals and Natural Resources AUG 24 2011 Oil Conservation Division 1220 South St. Francis Dr. RECEIVED Santa Fe, NM 87505				Form C-105 July 17, 2008	
		1. WELL API NO.		30-015-33851			
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing:		5. Lease Name or Unit Agreement Name					
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)		State CW					
7. Type of Completion:		6. Well Number		2			
<input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator		9. OGRID		6137			
Devon Energy Production Company, LP							
10. Address of Operator		11. Pool name or Wildcat					
20 N. Broadway, OKC, OK 73102		SALADAR; UPPER PENN (GAS) Canyon Lime					
12. Location	Unit Ltr	Section	Township	Range	Lot		
Surface:	H	19	20S	28E			
BH:							
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)			
2/5/2005	2/28/2005	4/7/2005		8/15/11			
17. Elevations (DF and RKB, RT, GR, etc.)		18. Total Measured Depth of Well		19. Plug Back Measured Depth			
3,310'		11,411'		10,200'			
20. Was Directional Survey Made?		21. Type Electric and Other Logs Run					
No							
22. Producing Interval(s), of this completion - Top, Bottom, Name							
Canyon Lime							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48#	499'	17 1/2"	452 sx			
9 5/8"	36#	2817'	11"	1080 sx POZ C & H			
5 1/2"	17#	11,407'	8 3/4"	2500 sx POZ C & H			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
25. TUBING RECORD							
SIZE	DEPTH SET	PACKER SET					
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
9872' - 9890'			DEPTH INTERVAL				
			AMOUNT AND KIND MATERIAL USED				
			9872' - 9890'				
			4000 gal of acid				
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)			
8/15/11		Flowing		Production			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF		
8/16/11	24			0	262		
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl		
					20		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				30. Test Witnessed By			
Sold							
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial.							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature	Printed Name		Title		Date		
<i>Spence Laird</i>	Spence Laird		Regulatory Analyst		8/18/2011		
E-mail Address Spence.laird@dmv.com							

PA Burton Flat Morrow (Pro Gas) K8

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
1 st Bone Spring Carb 4804'	T. Canyon	T. Ojo Alamo	T. Penn A"
1 st Bone Spring Sand 5768'	T. Strawn	T. Kirtland	T. Penn. "B"
2 nd Bone Spring Carb 5858'	T. Atoka	T. Fruitland	T. Penn. "C"
2 nd Bone Spring Sand 6307'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
3 rd Bone Spring Carb 6477'	T. Devonian	T. Cliff House	T. Leadville
3 rd Bone Spring Sand 8298'	T. Silurian	T. Menefee	T. Madison
T. Wolfcamp 8872'	T. Montoya	T. Point Lookout	T. Elbert
T. Cisco Canyon 9682'	T. Simpson	T. Mancos	T. McCracken
T. Strawn 10070'	T. McKee	T. Gallup	T. Ignacio Otzie
T. Atoka 10387'	T. Ellenburger	Base Greenhorn	T. Granite
T. Lower Morrow 11178'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware	T. Morrison	
T. Drinkard	T. 1 st Bone Springs LM	T. Todilto	
T. Abo	T. Cherry Canyon	T. Entrada	
T. Wolfcamp	T. Brushy Canyon	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology