OCD-ARTESIA

FORM APPROVED OM B No 1004-0137 Expires: March 31, 2007 Form 3160-5 (April 2004) **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 5 Lease Serial Vo. NMNM 0354232 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals. 7 If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1 Type of Well

✓ Oil Well Gas Well | | Other 8. Well Name and No zondo A Fed Z Elizando-Fed-2 2. Name of Operator Snow Oil & Gas Inc. 9. API Well No. 30-015-31978 3a. Address 3b. Phone No (include area code) P.O. Box 1277 Andrews, Texas 79714 432-524-2371 10 Field and Pool, or Exploratory Area 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 11 County or Parish, State 1940' FNL & 2020' FWL Section 28, T21S, R27E Eddy County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Water Shut-Off Deepen Production (Start/Resume) Notice of Intent Alter Casing Well Integrity Fracture Treat Reclamation Casing Repair New Construction Subsequent Report Recomplete SEE BELOW Change Plans Plug and Abandon _ Temporarily Abandon Final Abandonment Notice Plug Back Convert to Injection → Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) Frac crew unavialable to meet September 30 deadline as stipluated in Conditions of Approval dated August 20, 2011. Well put back on production on September 14, 2011 in interim. See attached conditions Accepted for record - NMOCD 11-PG-P CC 1 hereby certify that the foregoing is true and correct Name (Printed/Typed) Joe Lindemood Title Agent CCEPTED FOR RECORD Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office WESLEY W INGRAM BETRUTE TREATY FOR WHITE ER which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Elizondo A Fed 2 30-015-31978 Snow Oil & Gas Inc. September 20, 2011 Conditions

Since operator did not provide a timeline, the NOI to add Delaware perforations and potentially acidize and frac is now null and void. Operator shall submit new Notice of Intent if a decision is made to perform the Delaware workover.

Since well has only produced for two months in the past 10 plus years, operator shall perform a 72 hour BLM witnessed well test on this well by October 20, 2011.

If well cannot produce in paying quantities, operator shall submit a plug and abandonment procedure for approval.

WWI 092011

Accepted for record - NMOCD