

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

OPERATOR'S COPY

1a. Type of Well ☒ Oil Well ☐ Gas ☐ Dry Other
b. Type of Completion: ☐ New ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.
Other:

2. Name of Operator
LIME ROCK RESOURCES A, L.P. c/o Mike Pippin LLC (Agent)

3. Address: **3104. N. Sullivan, Farmington, NM 87401**
3a. Phone No. (include area code) **505-327-4573**

4. Location of Well (Report locations clearly and in accordance with Federal requirements)
At surface **1980' FNL & 2230' FEL Unit (G) Sec. 29, T17S, R28E**

At top prod. interval reported below

14. Date Spudded **06/11/07**
15. Date T.D. Reached **06/19/07**
16. Date Completed ☐ P & A ☒ Ready to Prod. **WO: 8/2/11**

18. Total Depth: MD **3570'** TVD
19. Plug Back T.D.: MD **3535'** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
LDT-CNL-GR & DLL-GR

5. Lease Serial No.
NMLC-046250B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
WILLIAMS B FEDERAL #5

9. API Well No.
30-015-35545 ✓

10. Field and Pool, or Exploratory
Artesia, Glorieta-Yeso (96830)

11. Sec., T., R., M., or Block and
Survey or Area **G 29 17 28**

12. County or Parish **Eddy**
13. State **NM**

17. Elevations (DF, RKB, RT, GL)*
3638' GL

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementor Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0'	459'		375 sx C - Circ		Surface (Circ)	0'
7-7/8"	5-1/2"	15.5#	0'	3562'		375 35/65 C +			0'
						375 C - Circ		Surface (Circ)	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-7/8"	3435'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Glorieta	3264'	3374'	3291'-3502'	0.42"	26	Open
Yeso	3374'					
Existing perfs @ 3411'-60' (21 holes)						Open

Depth Interval	Amount and type of Material
3326'-3490'	3500 gal 15% HCL acid & fraced w/107,200# 16/30 TG & 21,000# 16/30 Super LC sand in 25# X-lin

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	In 30 days		→						Pumping
Choke Size	Thg. Press. Flwg. PSI	Org. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Org. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

*File for Record
T.C. Shupard*

SEP 26 2011

RECEIVED
SEP 19 2011
NMLC046250B
ARTESIA

ACCEPTED FOR RECORD
Pumping
AUG 20 2011
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flowg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flowg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Plan to Sell

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Glorieta	3264'	3374'	Oil & Gas		Depth
Yeso			Oil & Gas		
				Yates	680'
				Seven Rivers	940'
				Queen	1244'
				Grayburg	1562'
				San Andres	1880'
				Glorieta	3264'
				Yeso	3374'

32. Additional remarks (include plugging procedure):

WILLIAMS B FEDERAL #5 Same Zone Payadd Workover

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
5. Core Analysis
7. Other:

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573

Title Petroleum Engineer (Agent)

Signature

Mike Pippin

Date

August 2, 2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.