Form 3160-4

UNITED STATES

FORM APPROVED OMB No 1004-0137

Produced Date Tested Production BBL MCF BBL Corr API Gravity CARL SDAD FIELD OF FIGE Choke Tbg Press Csg Press Rate BBL MCF BBL MCF BBL Gas Oil 28a. Production - Interval B Date First Produced Date Tested Production BBL MCF BBL MCF BBL Gravity Gas Oil Gravity Gas Orr API Gravity Gravity Gas Orr API Gravity	(August 2007)			BUREA				AGEME									31, 2010	
Dispension Second Completion Second Court Observed Despens Play Back Diff Reserved Dispension Play Back Diff Reserved Play Back Diff Re		WELL (COMPL	ETION C	R RE	CO	MPLE.	TION R	EPOR	T AND	L	OG						
Despen	Ia. Type o	f Well	Oil Well	☐ Gas	Well	пΙ	Dry [Other						6. If	Indian, All	ottee or	r Tribe Name	
Address SO MEST TEXAS AVENUE SUITE 1300 3a. Phone No. (include area code) 9. ART Well No. 30-015-38355-00-\$1	b Type of Completion New Well Work Over Deepen Deepen Diff Resvr											7. Unit or CA Agreement Name and No.						
MIDLAND, TX 79701 Pit: 432-818-2319 O.15-38355-00-S1			LLC		-Mail:	oaaro												
As surface SEE LOFT PLOOPS SOPEL		MIDLAND	, TX 797	701				Pi	n: 432-8	18-231		area code))			30-01		i1
At top prod interval reported below At total depth At total depth At total depth At total depth 15. Date T.D. Reached 05/25/2011 16. Date Completed 05/25/2011 17. Elevations (DF, RB, RT, GL)* 3662 C.L. 18. Total Depth: MD 5000 19. Plug Back T.D. MD 4942 20. Depth Bridge Plug Set: MD TVD 3600 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SPECTFALGAMMARA 22. Was well cored* Was DST run? Tvo Was Well cored? Was DST		Sec 7	T17S R3	0E Mer NM	P	cordai	ice with	Federal re	quiremer	its)*				L	OCO HILI	S/ 6	50-9 6	
At total depth												or Area Sec 7 T17S R30E Mer NMP			NMP			
D & A D &	At total	l depth		•												411311		
18. Total Depth: MD 5000 19. Plug Back T.D. MD 4942 20. Depth Bridge Plug Set: MD TVD TVD 4942 20. Depth Bridge Plug Set: MD TVD TVD TVD 4942 20. Depth Bridge Plug Set: MD TVD	14. Date S 05/19/2	pudded 2011					hed	16 Date Completed □ D & A Ready to Prod. 06/17/2011					rod.					
Amount Pulled Cement Top* Amount Pulled	18. Total I	Depth:						ck T.D.		MD 4942			20. Depth Bridge Plug Set: MD					
Hole Stze	21. Type F SPEC	Electric & Oth TRALGAMM	ier Mecha IARA	nical Logs R	un (Sul	omit c	opy of ea	nch)				Was I	DST run ⁹	rvey?	No No No	☐ Yes	s (Submit analys	318)
Hole Size	23. Casing a	ind Liner Rec	ord (Repo	ort all string:	s set in	well)						-						,
11.000					#/ff							Cement	ment (BE		Cement		Amount Pul	led
24. Tubing Record																		
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) 2.875 4800									206									
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)	7.07	5.0	500 0-55	17.0			7	009	230			1300	<u></u>			0		_
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)																		
25. Producing Intervals Formation Top Bottom Perforated Interval A) PADDOCK 4330 4570 4330 TO 4570 Depth Interval 4330 TO 4570 ACIDIZE W/ 3500 GALS 15% HCL 4730 TO 4930 ACIDIZE W/ 3000 GALS 15% HCL 4730 TO 4930 PRAC W/ 101,900 GALS GEL, 114,600# 16/30 BROWN SAND, 15,000 16/30 SIBERPROPULATION AND MANACEMENT 28. Production - Interval A Date First Production - Interval A Date First Date Test Date Test Date Test Production - Interval A Date Test Date Test Date Test Production - Interval A Date Test Date Test Production BBL MCF BBL MCF BBL Gas Oil Water Gas Oil Well Status			4D) D	- alaan Danash	(MD)	C:	T r	South Cat	(MD) I	Doolson	Dom	L (MD)	Cina	I Do	mth Cat (M	D) I	Doolson Donth (MD
Portion Top Bottom Perforated Interval Size No. Holes Perf. Status				acker Depth	(MD)	31	ze i	Jepin Sei	(MD)	Packer	Depi	in (MD)	Size	De	pui sei (M	D)	Packer Depth (MD)
A) PADDOCK 4330 4570 4330 TO 4570 1.000 26 OPEN, Paddock B) BLINEBRY 4730 4930 4730 TO 4930 1.000 26 OPEN, Lower Blinebry C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval A330 TO 4570 ACIDIZE W/ 3500 GALS 15% HCL 4330 TO 4570 FRAC W/124,621 GALS GEL, 143,606# 16/30 WHITE SAND, 27,592# 16/30 SIBERPROPULT 13 AUI 4730 TO 4930 ACIDIZE W/ 3000 GALS 15% HCL 4730 TO 4930 FRAC W/ 101,900 GALS GEL, 114,600# 16/30 BROWN SAND, 15,000 16/30 SIBERPROPULT 13 AUI 28. Production - Interval A Date First Production Interval A Date			4000				_	26 Perfo	ration Re	ecord								
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Depth Interval Amount and Type of Material	A) .	PADD	оск	4330		4570						4330 TO 4570		1.000		OPE	N, Paddock	
Depth Interval Amount and Type of Material 4330 TO 4570 ACIDIZE W/ 3500 GALS 15% HCL 4330 TO 4570 FRAC W/124,621 GALS GEL, 143,606# 16/30 WHITE SAND, 27,592# 16/30 SIBERPROPUG 13 / 0 4730 TO 4930 ACIDIZE W/ 3000 GALS 15% HCL 4730 TO 4930 FRAC W/ 101,900 GALS GEL, 114,600# 16/30 BROWN SAND, 15,000 16/30 SIBERPROPUG 13 / 0 28. Production - Interval A BURFAU OF I AND MANAGEMENT Date First Test Hours Test Production BBL MCF BBL Corr API Gravity Chricken Method ELD OFFICE Choke Tbg Press Csg 24 Hr Oil Gas Water Gas Oil Well Status Size Five Press Rate BBL MCF BBL Ratio	В)	BLINE	EBRY		4730		4930			473	0 TC	4930	1.0	00	26	OPE	N, Lower Bline	bry
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 4330 TO 4570 ACIDIZE W/ 3500 GALS 15% HCL 4330 TO 4570 FRAC W/124,621 GALS GEL, 143,606# 16/30 WHITE SAND, 27,592# 16/30 SIBERPROPUGE 4730 TO 4930 ACIDIZE W/ 3000 GALS 15% HCL 4730 TO 4930 FRAC W/ 101,900 GALS GEL, 114,600# 16/30 BROWN SAND, 15,000 16/30 SIBERPROPUGE 28. Production - Interval A BURFAU OF LAND MANAGEMENT Date First Test Hours Test Production BBL MCF BBL Corr API Gravity Chricken Method TELD OFFICE Choke Tbg Press Csg 24 Hr Oil Gas Water Gas Oil Well Status Size Five Press Rate BBL MCF BBL Ratio												1 1	^ ^	Prox. 1200 F	- 	17) T	TOOTH	
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28. Production - Interval A Date First Test Date Tested Date Tested Production BBL MCF BBL Corr API Gas Gravity CATALOBAU FIELD OFFICE Choke Tbg Press Csg 24 Hr Oil Gas Water Gas Oil Well Status Size Five Press Rate BBL MCF BBL Ratio									40/00 DD	OWN	NID.	15.000.10	/00 CIDE	20000	TA	- ·-	_	
Date First Produced Date Test Hours Test Production BBL Gas Water BBL Oil Glavity Corr API Gas Gravity CARL DAU FIELD OFFICE Choke Tbg Press Csg 24 Hr Oil Gas Water Gas Oil Well Status Size Filwg Press Rate BBL MCF BBL Ratio	28. Produc			930 FRAC V	v / 101,9	900 GA	ils GEL,	114,600#	16/30 BH	OWN SA	AND,	15,000 16						+-
Size Flwg Press Rate BBL MCF BBL Ratio	Date First Produced												7					
28a. Production - Interval B Date First Test Date Tested Production BBL Gas MCF BBL Corr API Gravity Gas Gravity Choke Tbg Press Csg 24 Hr Rate BBL MCF BBL Gas Water Gas Oil Well Status Size Flwg SI Press For additional data on reverse side) ELECTRONIC SUPMISSION #114643 VERIFIED BY THE BILL INCOMMATION SYSTEM	Choke Size											. Well St	atus					
Date First Produced Date Test Date Test Production Date Test Production Date Test Date Date Test Date Date Date Date Date Date Date Dat	28a. Produ		l al B														MED	+
Choke Tbg Press Csg 24 Hr Oil Gas Water Gas Oil Well Status Choke Tbg Press Csg 24 Hr Oil Gas Water Gas Oil Ratio Well Status	Date First Produced													Producti	on Method		2011	\forall
(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #114642 VERIFIED BY THE BLANKELL INFORMATION SYSTEM	Choke Size	Flwg										Well St	atus		\	3UA-	NATE	SIA
	(See Instruc	tions and spac	ces for ad	ditional date	on rev	erse s	ide)		DIEGE	NA Pro		ZOTE 2 5			$-/\iota$	MO	CD	

28b. Proc	luction - Inter	val C													
Date First	Test	Hours	Test	Oil	Gas MCF	Water	Oil Gravity	Gas		Production Method					
Produced	Date Tested		Production	BBL	MCF	BBL	Corr API	Gravit	ty						
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well S	Status						
28c. Proc	luction - Inter	val D		<u> </u>	J	_!	L								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API			Production Method					
Choke Size	Tbg Press Csg 24 Hr Flwg Press Rate						Gas Oil Ratio	Wells	Status	<u> </u>					
29. Dispo	osition of Gas(NOWN	Sold, used	for fuel, ven	ted, etc)	<u>.L</u>						•				
	nary of Porou	s Zones (In	clude Aquife	rs):					I 31. For	mation (Log) Markers					
Show tests,	all important	zones of pe	orosity and c	ontents ther	eof: Cored in tool open	intervals and , flowing an	d all drill-stem d shut-in pressur	res							
	Formation		Тор	Bottom	,	Descripti	ons, Contents, et	c.	Name Top Meas. Deptl						
			1284 2075 2782 4242 4304	edure):	SA DC SA	.ND & DOL	ANHYDRITE		QU SA GL	TES JEEN N ANDRES ORIETA SO	1284 2075 2782 4242 4304				
l. El	e enclosed atta ectrical/Mech indry Notice f	anical Logs		•		2 Geologi6 Core Ar			DST Re	port 4. Direc	ctional Survey				
34. I here	by certify tha	t the forego	ing and attac	hed inform	ation is con	plete and co	orrect as determin	ned from all	l available	e records (see attached instr	uctions):				
				For	r COG OPI	ERATING	ed by the BLM V LLC, sent to th RT SIMMONS	e Carlsbad	ì						
Name	e(please print				P0ee00	g ~ J ***O				PRESENTATIVE					
Signa	Signature (Electronic Submission)								Date 08/05/2011						
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of the Un	ited States an	y false, fict	title 43 U.S itious or frac	C. Section ulent staten	1212, make nents or repi	it a crime for resentations	or aṇy person kno as to any matter	owingly and within its ji	a willfully urisdictio	to make to any department n.	or agency				