District I 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505

nMLB/125240199

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003

Form C-141

☐ Final Report

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back side of form

Initial Report

Release Notification and Corrective Action

OPERATOR

Name of Co			OGRID Number		Contact							
Yates Petroleum Corporation 25575						Jeremy Haass						
Address 104 S. 4 TH Street						Telephone No. 575-748-1471				RECEIVED		
Facility Name API Number						Facility Type				AUG 3 0 2011		
Rodke 'AOY' #1 30-015-28404						Pumping Unit						
Surface Owner Mineral Own Fee Fee						r Le				NMOCD ARTESIA		
LOCATION OF RELEASE												
Unit Letter	Section	Township	Range	Feet from the		h/South Line	Feet from the	East/W	est Line	Line County		
С	C 21 19S 25E 660						North 660 East			Eddy		
Latitude 32.65177 Longitude 104.48283												
NATURE OF RELEASE												
Type of Rele Crude Oil	ase				Volume of Release Volume of Release 8 B/O				ume Recovered /O			
Source of Re									te and Hour of Discovery			
Pumping Un Was Immedi				8/26/2011 AM 8/26 If YES, To Whom?				26/2011 AM				
☐ Yes ☐ No ☒ Not Required N/A												
By Whom? N/A				Date and Hour N/A								
Was a Water	course Read	hed?			If YES, Volume Impacting the Watercourse.							
			No		N/A							
If a Watercourse was Impacted, Describe Fully.* N/A												
Describe Cause of Problem and Remedial Action Taken.* A small hole developed in the flow line. Upon discovery of leak, well was shut in and flow line was isolated.												
Describe Area Affected and Cleanup Action Taken.*												
An approximate area of 20' X 20'. Vacuum truck called to pick up remaining oil, impacted soils to be scraped up and taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX. If initial analytical results for TPH & BTEX are												
under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted. Depth to Ground Water: >100' (approximately 130', Section 21-T19S-R25E, per NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
I hereby certi	fy that the i	nformation gi are required to	ven above o report an	is true and completely or file certain re	lete to elease :	the best of my	knowledge and u	nderstand	l that purs	suant to NMOCD rules at	ıd er	
public health	regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability											
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
						OIL CONSERVATION DIVISION						
Signature:												
Digitature. Z		-	\rightarrow		Approved by Disting Bruild 1/4 Brance							
Printed Name: Jeremy Haass												
Title: Enviror	mental Reg	ulatory Agen			Approval DateSEP 0 9 2011 Expira			epiration I	ation Date:			
E-mail Address: jhaass@yatespetroleum.com						Conditions of Approval:				Attached		
Date: Monday, August 29, 2011 Phone: 575-748-1471						Remediation per OCD Rules &			&			
Attach Addit			ione. 3/3-740-14		Guidelines. SUBMIT REMEDIATION—				200 200			
					PROPOSAL NOT LATER THAN:				2RP - 882	<u></u>		
						10	19/2011					