

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SEP 07 2011

NMOCD ARTESIA

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

nMLB/125554041		277558		OPERATOR		<input checked="" type="checkbox"/> Initial Report <input type="checkbox"/> Final Report	
Name of Company : LIME ROCK RESOURCES II-A, L.P				Contact : Jerry Smith			
Address : 1111 Bagby Street Suite 4600, Houston, TX 77002				Telephone No. : 575-748-9724			
Facility Name : Stirling 7 C #4				Facility Type: Battery			
Surface Owner : Private		Mineral Owner: Federal		Lease No. : API #30-015-34838			

LOCATION OF RELEASE

Unit Letter C	Section 7	Township 18S	Range 27E	Feet from the 990	North/South Line FNL	Feet from the 1650	East/West Line FWL	County Eddy
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Latitude 32.76700 Longitude -104.321001

NATURE OF RELEASE

Type of Release : OIL & Produced Water	Volume of Release : 4 bbls oil & 83 bbls PW	Volume Recovered: 2 bbls oil & 68 bbl PW
Source of Release : flow line	Date and Hour of Occurrence: 1/18/11 am	Date and Hour of Discovery: 1/18/11 12:30 pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? BLM / Jim Amos	
By Whom? Steven Forister	Date and Hour : 1/19/11 11:15 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

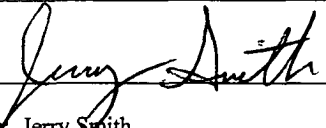
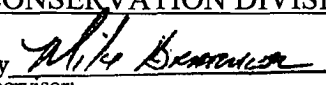
Describe Cause of Problem and Remedial Action Taken.*

3" poly flow line split inside the berm at the tank battery. The flowline was isolated and repaired. A vacuum truck picked up 2 barrels of oil and 68 barrels of produced water immediately.

Describe Area Affected and Cleanup Action Taken.*

The affected area was located within the berms of the unlined Stirling battery. The nearest well to the release is Stirling 7 #1, API # 30-015-21528. Talon/LPE was also contacted for the correction of the release.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Jerry Smith		Signed By:  Approved by District Supervisor:	
Title: Assistant Production Supervisor		Approval Date: SEP 12 2011	Expiration Date:
E-mail Address: jsmith@limerockresources.com		Conditions of Approval:	Attached <input type="checkbox"/>
Date: 8/31/11 Phone: 575-748-9724		Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN:	

* Attach Additional Sheets If Necessary

10/12/2011

2RP-894