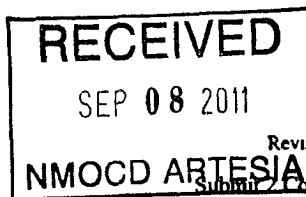


District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-141  
Revised October 10, 2003

Submit 2 copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

7MLB1125628040

Name of Company	COG OPERATING LLC 229/37	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	Gehrig Federal Tank Battery	Facility Type	Tank Battery
Surface Owner	Federal	Mineral Owner	
		Lease No. (API#)	30-015-37687

LOCATION OF RELEASE

30-015-37678

Unit Letter P	Section 9	Township 26S	Range 29E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude 32 03.094 Longitude 103 58.886

NATURE OF RELEASE

Type of Release Produced fluid	Volume of Release 890bbls	Volume Recovered 887bbls
Source of Release Water tank	Date and Hour of Occurrence 08/28/2011 8:25/2011	Date and Hour of Discovery 08/25/2011 7:00 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher-OCD Jim Amos-BLM	
By Whom? Josh Russo	Date and Hour 08/25/2011 5:20 p.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

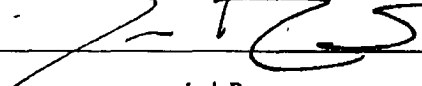
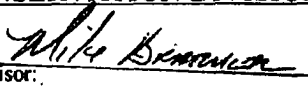

Casing valve was opened during the night causing both water tanks to overflow.

Describe Area Affected and Cleanup Action Taken.\*

Initially 890bbls of produced fluid were released from the water tanks and we were able to recover 887bbls with vacuum trucks. All fluid was contained inside the tank battery walls. This facility is lined with a 40 mil plastic liner. The tanks and the liner have been steamed. Contaminated gravel has been removed and fresh gravel has been added as necessary. The tank battery has been returned to its prior condition.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	SIGNED BY 	
Printed Name: Josh Russo	Approved by District Supervisor:	
Title: HSE Coordinator	Approval Date: SEP 13 2011	Expiration Date: NA
E-mail Address: jrusso@conchoresources.com	Conditions of Approval: NA	Attached <input type="checkbox"/>
Date: 09/06/2011 Phone: 432-212-2399		

\* Attach Additional Sheets If Necessary

2RP-897