Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIVISION

11 S. FIRST STREET NO 1004-0137
Expires July 31, 2010

7:57

	WELL (COMPL	ETION O	R RECOMP	LETION	REPOR	RT A	AND LO	G Ā	RTESI	A. NM 8	8201No			
1a Type of Well	Oil V		X Gas Well	Dry	Other			p.4			_		1069	904	
b Type of Completi	on 🔀	New Well	Work Over	Deepen	Plug Bai	ck		Diff Re	svr,		6 If India	an, Allottee	or Tribe	Name	
	Oth	-					AN	MENDE	D T	۷D			NA		
2 Name of Opera	ator			· · · · · · · · · · · · · · · · · · ·							7 Unit o	r CA Agreer	nent Na	me and	l No
Yates Petro	leum Corp	oration											NA		
3 Address				3a Phone No	•	ea code)					ı	Name and			
105 S, 4th S 4 Location of We				575-748-1		ante)*					9 API W	otball BC) -	dera	1#2H
4 Location of VVe	ii (Neport loc	allon clear	iy and in accom	dance with reder	ai requireme	inoj	_		FF	abla	9 APIW	30-00	05-64	020	0051
At Surface		1980)'FSL & 250	FEL (Unit I, I	NESE)	LDI	=(EIV p 30 7		' \	10 Field	and Pool o		,	/ .
						1 1	- V	~ ^ ^ ^	ntt	- 1	11 Sec	Coyote			p (G
At top prod Int	erval reported	d below				- 1	SE	p 30	2011	/		ey or Area	Diock	unu	
		4000	EOL 8 4050		ANA(OF)	- 1	•	- AE	TE'	SIA		Section 1			26E
BHL		19291	FSL & 1959	FEL (Unit J,	NVVSE)	/ NE	ON	CD AF	111			ty or Parish aves			exico
44 Data Canada			45 Data T.D.C) anahadi	16 Date Co				9/3/08			ations (DF,F			CXICO
14 Date Spudde RH 5/28/0		1/08	15 Date T D F	2/08	lie Date Ct	D&A	Γ		to Pro		17 Elev	•			'n
							100					3748'G	L 3	/66 K	'R
18 Total Depth	MU TVD	6400' 5120'		19 Plug Back T D	MD TVD	6356' NA	20	Depth Brid	ge Plu	g Set	MD TVD	NA NA	ı		
	IVD	3120			1	NA	<u> </u>				IVD	19/1			
21 Type Electric &	Other Mechani	cal Logs Ru	n (Submit copy of	f each)	22 Was W	Vell cored?		X No	닏		Submit an				
CNL, Hi-Res	Laterolog	Array, E	Borehole		Was D	ST run?	ŀ	X No		`	Submit rep	'			
Compensate	d Sonic, C	BL			Directio	nal Survey?		No	. [X·]	Yes (Submit co	py)	(Atta	ached	d)
23 Casing and L	iner Record (Report all	strings set in w	ell)									"		
Hole Size	Size/Grade	Wt (#/ft	t) Top (MD	Bottm(MD		ate Cement Depth	er	No of S Type of C		1	rry Vol BBL)	Cement	Ton*	Amoi	unt Pulled
26"	20"	Cond			" 	Всри		Redi-r		, ,	DDL)	Surfa		711100	ant r diled
17-1/2"	13-3/8"	48#	Surfac	e 1124'				755 :	SX			Surfa	ce		
12-1/4"	8-5/8"	32#	Surfac					1355				Surfa			
7-7/8"	5-1/2"	17#	Surfac	e 6400'				370 s	sx			3000'	≞st.		
24 Tubing Reco	rd	l		1				<u>. </u>	-	<u> </u>		<u> </u>			
Size	Depth Se	et (MD)	Packer Depth	(MD) Size	Depth	n Set (MD)	Pa	acker Depth	(MD)	Size	Depth	Set (MD)	Pac	ker De	pth (MD)
2-7/8"	4286'		4286'												
25 Producing In	itervals		1					Perforation							
	ormation		Top 5538'		Bottom 6306'		Per	forated Inte 5538'	rval	Size		Holes 10		Perf S Produ	
A) Wolfcan	пр		3336		0300			5730'				10		rodu	
C)								5922'		 		10		rodu	
D)								6114'				10		Produ	
E)	···,		<u> </u>			·.		6306'				10	F	Produ	icing
27 Acid, Fractur	e, Treatment, oth Interval	Cement S	Squeeze, Etc			Λ m	ount o	and Type of	Matori						
5538,5730',59		6306'	Frac w/a w	ater frac, 10,	000a 15%						id. 162.1	80# 40/	70		
	, , , , , , ,			nd and 38,860											
						,									
28 Production -	Interval A		I			_									
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil	Gravity	Gas	Р	roduction N	/lethod			
Produced		Tested	Productio	n BBL	MCF	BBL	Co	rr API	Grav	ity					
9/4/08	9/6/08	24	→	6	702	21	$oxed{oxed}$	NA		IA	· · · · · · ·	Flo	wing		
Choke 19	Tbg Press	Csg	24 Hr	Oil	Gas	Water		s/Oil	Well	Status					
Size . NA	Flwg 177 psi	Press Pack	Rate	BBL 6	MCF 702	BBL 21	Ra	NA			_	Producin	a		
28a Production-	<u> </u>	I ack	<u> </u>	1 0	1 / 02		<u>. </u>	יאיר				TOUUCIII	У		<u> </u>
Date First	Test Date	Hours	Test	Oil	Gas	Water	1	Gravity	&6s	CEHP	raguation (Nethork E	CO	₹D	
Produced	^	Tested	Productio	1	MCF	BBL	Co	rr API	Grav	7 -	A \ /84	n D	7	۱ <u>۱</u>	ASS
ACCE	PTEU	Con	,		Can	M/oto-	Co		A D	Y L)	<u> </u>	<u>リロ</u>	. 4	ìL	700
Size	FC FC	Press. 6		TH PERIO	Gas MCF	Water BBL	Ra		Ivveil	Status	EP 26	5 2011			
EMPIN	l h	AR 0 3	3 2009 →			-		ļ							
*(See instruction				ge-2)	no .				-	D.	AVID R.	GLASS			
								Ì			OLEUM				

28b Production	- Interval C		-									
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity				
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Statu	ıs			
Size	Flwg.	Press	Rate	BBL	MCF	BBL	Ratio					
28c Production	- Interval D											
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity				
Choke	Tbg Press	Csg	24 Hr.	Oil	Gas	Water	Gas/Oil	Well State	JS			
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio					
29 Disposition o	f Gas (Sold,	used for fuel,	_ <u></u>									
Sold												
30. Summary of	Porous Zone	s (Include Aq	uıfers)					31 Forma	ation (Log) Markers			
Show all import including depth i recoveries												
	ormation		Ton	Bottom	Doc	arintian C	ontonte etc		Тор			
F	ormation		Тор	BOLLOITI	Description, Contents, etc				Name	Meas Depth		
								Seven I	Rivers	218'		
			1					Queen		594'		
		[[Penros	е	678'		
			1					Graybu	ra	890'		
								San An	•	1120'		
							Glorieta		2296'			
							Yeso	4	2408'			
			1							I		
								Tubb		3784'		
							Abo		4553'			
			ļ					Wolfca	•	5140'		
								Wolfca	mp B Zone	5380'		
32 Additional re	marks (includ	de plugging pi	rocedure)									
33 Indicate whi	X Electrica	l/Mechanical	led by placing a Logs (1 full set ri	eq'd)	Geolo	ooxes gic Report Analysis		Report X	Directional Survey Survey			
34 I hereby cert	ify that the fo	regoing and a	attached informa	tion is complet	te and corre	ect as dete	rmined from all a	ivailable reco	ords (see attached instru	ctions)*		
Name(please print) Tina Huerta Title Regulatory Complian								pliance Supervisor				
Signature		1	a the	uenta					September 12, 2011			
Title 18 U S.C States any talse								willfully to ma	ke to any department or	agency of the United		

(Continued on page 3) (Form 3160-4, page2)