

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-39328

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Coral PWU 28

8. Well Number

411

9. OGRID Number

6137

10. Pool name or Wildcat

Parkway; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator: Devon Energy Production Company L. P.

3. Address of Operator:

20 N. Broadway, Oklahoma City, OK 73102-8260

4. Well Location

Unit Letter P : 330 feet from the South line and 990 feet from the East line

Section 28 Township 19S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests to drill the Intermediate 12 1/4" hole to a depth of 3100' rather than the permitted depth of 2700'.

The permitted casing of 9 5/8" 40# J-55 LTC will not change for the new casing depth.

The cement volume will increase to:

ACTUAL CEMENT VOLUME MAY VARY BASED ON FLUID CALIPER.

LEAD: 810 sacks (35:65) Poz (Fly Ash): Class C Cement +
5% bwow Sodium Chloride + 0.125 lbs/sack Cello
Flake + 6% bwoc Bentonite + 0.2% bwoc Sodium
Metasilicate + 0.2% bwoc FL-52 + 107.9% Fresh
Water
Yield 2.05 cuft/sk

TAIL: 300 sacks (60:40) Poz (Fly Ash): Class C Cement +
5% bwow Sodium Chloride + 0.125 lbs/sack Cello
Flake + 0.2% bwoc Sodium Metasilicate + 4%
bwoc MPA-5 + 65.4% Fresh Water
Yield 1.37 cuft/sk

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melanie Crawford TITLE Regulatory Analyst DATE 10/6/11

Type or print name: Melanie Crawford E-mail address: melanie.crawford@dmr.com PHONE: 405-552-4524

For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 10-6-11

Conditions of Approval (if any):