

Submit To Appropriate District Office *Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<div style="text-align: right;">Form C-105 July 17, 2008</div> <div style="border: 1px solid black; padding: 2px;">         1. WELL API NO. 30-015-28404       </div> <div style="border: 1px solid black; padding: 2px;">         2. Type of Lease  <input type="checkbox"/> STATE    <input checked="" type="checkbox"/> FEE    <input type="checkbox"/> FED/INDIAN       </div> <div style="border: 1px solid black; padding: 2px;">         3. State Oil &amp; Gas Lease No.       </div>
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>												
4. Reason for filing:  <div style="text-align: center; font-size: 1.5em; font-weight: bold;">★ * AMENDED</div> <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)								5. Lease Name or Unit Agreement Name Rodke AOY 6 Well Number: 1				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <b>RECOMPLETION</b>												
8. Name of Operator Yates Petroleum Corporation								9. OGRID 025575				
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210								11. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso (Oil)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County		
Surface:	A	21	19S	25E		660	North	660	East	Eddy		
BH: ★												
13. Date Spudded RC 12/29/10	14. Date T.D. Reached 10/3/00	15. Date Rig Released NA			16. Date Completed (Ready to Produce) 1/23/11			17. Elevations (DF and RKB, RT, GR, etc.) 3487'GR				
18. Total Measured Depth of Well 8885'			19. Plug Back Measured Depth 3378'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name 2378'-2506' Yeso												
<b>23. CASING RECORD (Report all strings set in well)</b>												
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
<b>REFER TO ORIGINAL COMPLETION</b>												
<b>24. LINER RECORD</b>												
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN							
<b>25. TUBING RECORD</b>												
SIZE	DEPTH SET		PACKER SET									
	2-7/8"		2646'									
<b>26. Perforation record (interval, size, and number)</b>												
2378'-2406' (29)												
2422'-2433' (12)												
2448'-2458' (11)												
2476'-2506' (31)												
<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>												
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED						
2378'-2506'						Acidized w/5000g 15% NEFE DI acid						
2378'-2506'						Frac w/25# borate XL, 4450 bbls fluid, 128,257# 16/30 white sand, 47,117# 16/30 RCS						
<b>28. PRODUCTION</b>												
Date First Production 1/24/11			Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing					
Date of Test 1/31/11	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 50	Gas - MCF 79	Water - Bbl. 1212	Gas - Oil Ratio NA					
Flow Tubing Press. 115 psi	Casing Pressure 66 psi	Calculated 24-Hour Rate	Oil - Bbl. 50	Gas - MCF 79	Water - Bbl. 212	Oil Gravity - API - (Corr.) NA						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By J. Elizondo				
31. List Attachments None												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.												
33. If an on-site burial was used at the well, report the exact location of the on-site burial:												
Latitude _____ Longitude _____ NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
Signature <u>Tina Huerta</u>			Printed Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u>			Date <u>August 24, 2011</u>				
E-mail Address <u>tinah@yatespetroleum.com</u>												

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			<b>REFER TO ORIGINAL COMPLETION REPORT</b>