

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-37462

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Chevron BOT

8. Well Number

1H

9. OGRID Number

025575

10. Pool name or Wildcat

Cedar Canyon; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210

4. Well Location

Surface	Lot 4	:	660	feet from the	North	line and	330	feet from the	West	line
BHL	Lot 2	:	1948	feet from the	North	line and	361	feet from the	West	line
Section	5			Township	24S	Range	29E	NMPM	Eddy	County
Section	32			Township	23S	Range	29E	NMPM	Eddy	County

11. Elevation (Show whether DR, RKB, RT, GR, etc)

2953'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/11/11 – NU BOP.

7/12/11 – TIH and tagged at 5254'. Drilled DV tool at 5333'. Tested DV tool to 2000 psi, held good. Worked across DV tool at 5333'.

7/13/11 – Ran a CBL/GR/CC log from 7766' to surface. TIH and tagged at 13,812'.

7/14/11 – Pumped 500g Xylene and 1200g 15% HCL pickle acid down annulus. Circulated hole with 3% KCL with Petrolite CRW-132 chemical. ND BOP.

7/17/11 – Spotted 2500g 7-1/2% IC HCL triple inhibited acid from 13,812' to 11,060'.

7/18/11 – Perforated Bone Spring 13,800' (12), 13,664' (12), 13,528' (12) and 13,392' (12). Pumped 150 bbls 3% KCL with Petrolite CRW-132 chemical down annulus to displace acid.

8/10/11 – Acidized with 2500g 7-1/2% HCL acid. Frac with 30# x-linked gel, 214,997# 20/40 premium white, 75,946# 30/40 CRC.

Spotted 2500g 7-1/2% HCL acid at 13,324'. Set flow through plug at 13,324'. Perforated Bone Spring 13,256' (12), 13,120' (12), 12,984' (12) and 12,848' (12). Acidized with 2500g 7-1/2% HCL acid. Frac with 258,504# 20/40 premium white, 83,627# 20/40 CRC.

CONTINUED ON NEXT PAGE:

Spud Date:

4/23/11

Rig Release Date:

7/7/11

RECEIVED

SEP 02 2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Compliance Supervisor

DATE

August 31, 2011

Type or print name

Tina Huerta

E-mail address:

tinah@yatespetroleum.com

PHONE:

575-748-4168

For State Use Only

APPROVED BY:

TITLE

Geologist

DATE

OCT 11 2011

Conditions of Approval (if any):

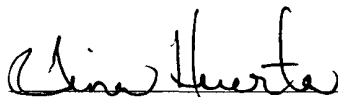
Form C-103 continued:

Set a flow through plug at 12,780'. Spotted 2500g 7-1/2% HCL acid at 12,780'. Perforated Bone Spring 12,712' (12), 12,576' (12), 12,440' (12) and 12,304' (12). Acidized with 2500g 7-1/2% HCL acid. Frac with 215,008# 20/40 premium white, 79,997# 20/40 CRC. Set a flow through plug at 12,236'. Spotted 2500g 7-1/2% HCL acid at 12,236'. Perforated Bone Spring 12,168' (12), 12,032' (12), 11,896' (12) and 11,760' (12). Acidized with 2500g 7-1/2% HCL acid. Frac with 214,974# 20/40 premium white, 80,010# 20/40 CRC. Set a flow through plug at 11,692'. Spotted 2500g 7-1/2% HCL acid at 11,692'. Perforated Bone Spring 11,624' (12), 11,488' (12), 11,352' (12) and 11,216' (12). Acidized with 2500g 7-1/2% HCL acid. Frac with 215,039# 20/40 premium white, 80,076# 20/40 CRC. Set a flow through plug at 11,148'. Spotted 2500g 7-1/2% HCL acid at 11,148'. Perforated Bone Spring 11,080' (12), 10,944' (12), 10,808' (12) and 10,672' (12). Acidized with 2500g 7-1/2% HCL acid. Frac with 214,381# 20/40 premium white, 80,100# 20/40 CRC. Set a flow through plug at 10,604'. Spotted 2500g 7-1/2% HCL acid at 10,604'. Perforated Bone Spring 10,536' (12), 10,400' (12), 10,264' (12) and 10,128' (12). Acidized with 2500g 7-1/2% HCL acid. Frac with 216,058# 20/40 premium white, 83,339# 20/40 CRC. 8/11/11 – Set flow through plug at 10,060'. Spotted 2500g 7-1/2% HCL acid at 10,060'. Perforated Bone Spring 9992' (12), 9856' (12), 9720' (12) and 9584' (12). Acidized with 2500g 7-1/2% HCL acid. Frac with 214,996# 20/40 premium white, 80,100# 20/40 CRC. Set flow through plug at 9516'. Spotted 2500g 7-1/2% HCL acid at 9516'. Perforated Bone Spring 9448' (12), 9312' (12), 9176' (12) and 9040' (12). Acidized with 2500g 7-1/2% HCL acid. Frac with 215,385# 20/40 premium white, 79,899# 20/40 CRC. Set a flow through plug at 8972'.

8/14/11 – Tagged fish at 9167'. Worked down to 9228'. All fish out.

8/18/11 – Pumped 60 bbls 7-1/2% HCL acid and 70 bbls water at 20 BPM. Perforated Bone Spring 8904' (12), 8768' (12), 8632' (12) and 8496' (12). Acidized with 4000g 7-1/2% HCL acid. Frac with 30# borate XL, 6009 bbls fluid, 244,410# 20/40 white sand, 79,340# 20/40 RCS. Set a flow through plug at 8428'. Perforated Bone Spring 8360' (12), 8224' (12), 8088' (12) and 7952' (12). Acidized with 4000g 7-1/2% HCL acid. Frac with 30# borate XL, 4500 bbls fluid, 269,000# 20/40 white sand, 26,000# 20/40 RCS. Drilled through flow through plugs down to 13,230'. Unable to work down due to friction lock. Pulled up to 12,983'. Stuck at this point. Circulated hole with N2. Rigged down coil tubing unit. Flow through plug at 13,324' only.

8/28/11 – TIH with 4.625" GR and JB to 6900'. 5-1/2" ASI-X wireline set packer with 2.25" F at 6750'. 2-7/8" 6.4# L-80 tubing at 6754'.

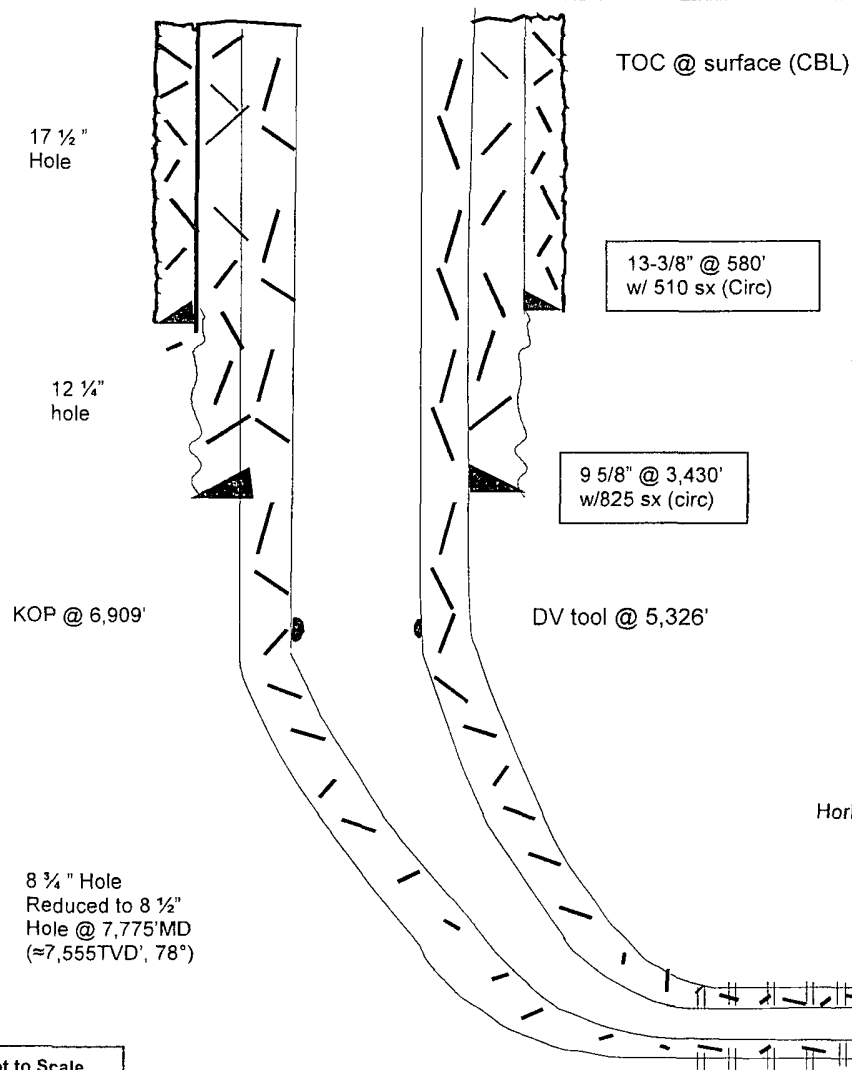


Regulatory Compliance Supervisor
August 31, 2011

WELL NAME: Chevron BOT #1H FIELD
 LOCATION: Unit L, 1,980' FSL and 330' FWL (Surf) Sec 5-24S-29E Eddy County
 GL: 2,953' ZERO: KB: 2979.5
 SPUD DATE: 6/16/11 COMPLETION DATE:
 COMMENTS: API No.: 30-015-37462

CASING PROGRAM

13-3/8" 48# H-40 ST&C	580'
9-5/8" 36,40# J-55, K-55 LT&C	3,430'
5 1/2" 17# HCP-110 & L-80 LT&C	13,912'



Flow through frac plugs set at.
 > 13324

Formation tops:

Rustler	272'
TOS	587'
BOS	2582'
Bell Canyon	2822'
Cherry Canyon	3740'
Brushy Canyon	4959'
Br Cny marker	6213'
Bone Springs	6566'
1 st B Springs snd	7646'

5-1/2" @ 13,912' MD, (7,568'TVD, 90 3°)
 Stage 1: 1,450 sx cmt (circ)
 Stage 2: 420 sx cmt

TD: 13,912MD
 (7568 TVD)
 FC 13,817MD

STAGE 11				STAGE 10				STAGE 9				STAGE 8				STAGE 7				STAGE 6				STAGE 5				STAGE 4				STAGE 3				STAGE 2				STAGE 1			
7952	8088	8224	8360	8496	8632	8768	8904	9040	9176	9312	9448	9584	9720	9856	9992	10128	10264	10400	10536	10672	10808	10944	11080	11216	11352	11488	11624	11760	11896	12032	12168	12304	12440	12576	12712	12848	12984	13120	13256	13392	13528	13664	13800
7954	8090	8226	8362	8498	8634	8770	8906	9042	9178	9314	9450	9586	9722	9858	9994	10130	10266	10402	10538	10674	10810	10946	11082	11218	11354	11490	11626	11762	11898	12034	12170	12306	12442	12578	12714	12850	12986	13122	13258	13394	13530	13666	13802