

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.5 Lease Serial No
NM-94614 SHL & NM-82902 BHL
6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Yates Petroleum Corporation

3a Address

105 S. 4th Str., Artesia, NM 88210

3b Phone No (include area code)

575-748-1471

4 Location of Well (Footage, Sec., T., R., M., OR Survey Description)

Surface - 2080'FSL & 330'FWL of Section 8-T19S-R31E (Unit L, NWSW)

BHL - 1970'FSL & 362'FEL of Section 8-T19S-R31E (Unit I, NESE)

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

Domino AOJ Federal Com #10H

9 API Well No

30-015-38385

10 Field and Pool or Exploratory Area

Hackberry; Bone Spring, North

11 County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☒ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other CompletionOperations

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

6/28/11 NU BOP. Tagged DV tool at 6026'. Drilled out DV tool in 40 min. Circulated hole clean. Tested DV tool to 2500 psi, held good for 15 min.

6/29/11 TIH with CBL/GR/CCL logging tool to 8934'. Pressured casing to 1500 psi. Est TOC at 1880'.

7/1/11 Drilled out cement to 13,076'. Circulated well clean

7/4/11 Pickled tubing and casing with 1000g 15% HCL and spotted 2500g 7-1/2% NEFE double inhibited HCL displacing with 3% KCL. Pressured casing to 3040 psi. Perforated Bone Spring 13,067' (10), 12,922' (10), 12,777' (10) and 12,631' (10). Pumped 80 bbls to put away acid. Pumped 20 bbls to clear acid from tubing

7/12/11 Frac using a 30# borate x-linked gel system, total prop 150,106# 20/40 Jordan, 81,335# 20/40 Super LC. Spotted 2500g 7-1/2% NEFE HCL at 12,507'. Perforated Bone Spring 12,487' (10), 12,342' (10), 12,197' (10) and 12,052' (10). Frac using a 30# borate x-linked borate gel system, total prop 150,429# 20/40 Jordan,

CONTINUED ON NEXT PAGE:

Name (Printed/Typed)	Tina Huerta		Title	Regulatory Compliance Supervisor	
Signature			Date	August 23, 2011	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by			Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	 AUG 28 2011 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

Form 3160-5 continued

80,575# 20/40 Super LC. Spotted 2500g 7-1/2% NEFE HCL at 11,927'. Perforated Bone Spring 11,907' (10), 11,762' (10), 11,617' (10) and 11,472' (10). Frac using a 30# borate x-linked gel system, total prop 153,089# 20/40 Jordan, 78,768# 20/40 Super LC. Spotted 2500g 7-1/2% NEFE HCL at 11,347'. Perforated Bone Spring 11,327' (10), 11,182' (10), 11,037' (10) and 10,892' (10). Frac using a 30# borate x-linked gel system, total prop 149,879# 20/40 Jordan, 79,588# 20/40 Super LC.

7/13/11 Spotted 2500g 7-1/2% NEFE HCL at 10,767'. Perforated Bone Spring 10,747' (10), 10,602' (10), 10,457' (10) and 10,312' (10). Frac using a 30# borate x-linked gel system, total prop 150,106# 20/40 Jordan, 79,888# 20/40 Super LC. Spotted 2500g 7-1/2% NEFE HCL at 10,187'. Perforated Bone Spring 10,161' (10), 10,022' (10), 9877' (10) and 9732' (10). Frac using a 30# borate x-linked gel system, total prop 150,482# 20/40 Jordan, 94,286# 20/40 Super LC. Spotted 2500g 7-1/2% NEFE HCL at 9607'. Perforated Bone Spring 9587' (10), 9442' (10), 9297' (10) and 9152' (10). Frac using a 30# borate x-linked gel system, total prop 170,347# 20/40 Jordan, 48,085# 20/40 Super LC.

7/24/11 Tagged fish at 8225'. Pumped down tubing while working pipe. Was pumping 1.5 BPM at 1800 psi, increased rate up to 2 BPM at 2000 psi. Had 20 bbls gone when pressure dropped to 500 psi and well began to circulate up backside. Released grapple from fish.

7/25/11 Tagged at 8223', worked tools could not get to fish. Released grapple.

7/26/11 Tagged fish at 8224'. Milled down to 8229' and circulated well clean.

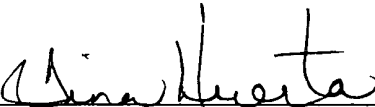
7/27/11 Tagged up at 8229'. Worked down to 8320'. Pumped 100 bbls down tubing. Was pumping 2 BPM at 1900 psi when pressure dropped to 600 psi. Lost seal in overshot. Tagged up again at 8320'. Worked shoe over fish at 8229'. Tagged solid at 9598'. Pulled tubing up to 8851' and hung up. Worked tubing more and pipe finally came free but was not pulling wet anymore.

7/28/11 Tagged up at 8217' on fish. Tagged up again at 9149'. Could not make any more hole. Pumped 150 bbls to clear tubing. Pulled up to cut pipe to 8788' before slips in cutter set. Tool sheared out but did not cut tubing.

7/29/11 Tagged top of coil at 8206'. Pulled up to 8145' and cut 2-7/8" tubing POOH with tubing. Tagged top of fish at 8165'. Began jarring on tubing, jarred for 3 hrs. Tubing was not coming loose. Began beating down on tubing and started going down hole. Went down to 8305' and could not come back up. Began jarring again and would not come loose.

7/31/11 Latched up to fish at 8322'. Jarred on tubing for 1 hr. Reverse circulated 80 bbls. Would go down but not up. Released from fish at 8519'.

8/1/11 Tagged fish at 8754'. Latched up and then pulled tubing up to 8524' where it would hang up. Tubing parted at 4938'. POOH with 149 jts. Upset parted just above threads. Tagged top of fish at 8881'. Pulled tubing up and again hung up at 8524'.



Regulatory Compliance Supervisor
August 23, 2011

Yates Petroleum Corporation
Domino AOJ Federal Com #10H
Section 8-T19S-R31E
Eddy County, New Mexico
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Form 3160-5 continued

8/2/11 Tagged coil at 8485'. Pulled up to 8190' and hung up coming up. POOH with 265' of 2" coil tubing. Tagged coil at 8460'. Pushed 2-7/8" tubing down to 8760' and tagged up solid. Pulled up to 8524' and hung up coming up. Began jarring tubing up. Worked tubing for 3 hrs when tubing parted at 5402'. POOH with 163 jts 2-7/8" tubing. Collar had small crack and both upsets on both ends of tubing broke.

8/3/11 Latched fish. Released lower overshot. ND BOP. Tubing-coiled at 9942'. Fish at 8524' Flow through plugs at 10,187', 10,767', 11,347', 11,927' and 12,507'.

8/16/11 Date of 1st production - Bone Spring



Regulatory Compliance Supervisor
August 23, 2011

WELL NAME: Domino AOJ Federal Com #10H FIELD: Hackeberry, Bone Spring, North

LOCATION: (Surf) 2080'FSL & 330'FWL of Section 8-19S-31E Eddy Co., NM

GL: 3478' ZERO: KB:

SPUD DATE: 5/21/11 COMPLETION DATE:

COMMENTS: API No.: 30-015-38385

(BHL) 1970'FSL & 362'FEL

CASING PROGRAM

13-3/8 48# J-55	575"
9-5/8" 36# K-55	3,318'
5-1/2" 17# P-110	13,170'

Current

Stage 1: 13,067'; 12,922'; 12,777'; 12,631'
Stage 2: 12,487'; 12,342'; 12,197'; 12,052'
Stage 3: 11,907'; 11,762'; 11,617'; 11,472'
Stage 4: 11,327'; 11,182'; 11,037'; 10,892'
Stage 5: 10,747'; 10,602'; 10,457'; 10,312'
Stage 6: 10,161'; 10,022'; 9877'; 9732'
Stage 7: 9587'; 9442'; 9297'; 9152'

13-3/8" @ 575' w/480 sx (Circ)

Est TOC @ 1880'

9-5/8" @ 3318'
w/1160 sx (Circ)

DV Tool @ 6026'

KOP @ 8377'

Stage 6

Stage 4

Stage 2

5-1/2" @ 13,170' w/
1st Stage: 1295 sx (Circ)
2nd Stage: 610 sx

TVD 8,781'
MD 13,169'

Stage 7

Stage 5

Stage 3

Stage 1

Not to Scale
8/22/11