	\A/E1 1 4				NAGEME	NT			1	Expir	BNO 100 es July 3		
	VVELL	COMPLE	TION OR	RECOMPL			RT AND LO)G	5	Lease Serial N		71, 2010	
1a Type of Well	X oilv		Gas Well	Dry [Other				==	NM-94614 S		M-82902 B	HI
b Type of Comple		New Well	Work Over	Deepen	Plug Bac	ck	Diff Re	esvr	<u> </u>	If Indian, Allotte			<u></u>
5 Type of Comple		ner],,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					, ,	ľ	ii iiidai, / iiida		o mano	
2 Name of Oper									7	Unit or CA Agr	NA eement N	ame and No	
Yates Petro		oration							ľ	Orint of Oringi	ound it is	ano ano 140	
3 Address				3a Phone No (_		Lease Name a	nd Well N	lo	
_105 S. 4th				575-748-14	171			1		Domino AO	J Fede	ral Com #1	0H
4 Location of W	ell (<i>Report loc</i>	ation clearly	and ın accordaı	nce with Federal	requireme	nts)*	TES) (9	API Well No	045.0	0205	
At Surface		2080'F9	SL & 330'FV	VL (Unit L, N	WSW)	/	EIN	. \	1	0 Field and Poo	015-3		— ,
				, ,	,	AE!	ر مراز	11	\ L	Hackeberry	, Bone	Spring, No	rth_ /
At top prod. In	terval reported	d below			7	Hr	116 31	اوی		1 Sec , T ,R ,M Survey or Are		k and	
i i iop prod iii	nortal reporter				'	/ 1	yuu a f	175				9S-R31E	
BHL	19	970'FSL 8	362'FEL (L	Jnit I, NESE)			CO		1	2 County or Pan	h 13 Sta	ate	
				···-	· · · · · · · · · · · · · · · · · · ·	10/	MO			Eddy	Ŋ	lew Mexico)
14 Date Spudd		- 1	Date T D Rea	,	6 Date Co	mpleted	SEIVER MOCD AF	3/15/11	1	7 Elevations (D	F,RKB,R	T,GL)*	
RH 5/21/	11 RT 5/2	4/11	6/20/	11	_	D&A	X Ready	to Prod		3478	GL 3	496'KB	
18 Total Depth	MD 1	13,170'	19	Plug Back T D :	MD	13,077	20 Depth Brid	ige Plug S	et N	nd NA			
	TVD	NA			TVD	NA				VD NA			
21 Type Electric 8	Other Mechanic	cal Logs Run (Submit copy of ea	ich)	22 Was W	ell cored?	X No	Ye	s (Sub	mıt analysıs)			
		- '				ST run?	X No		•	mit report)			
Cement Bor	id Gamma	Ray Casir	ng Collar Lo	g	Direction	nal Survey?	☐ No		s (Sub		(ATTA)	ACHED)	
23 Casing and	Liner Record (Report all str	inas set in well	l.								<u></u>	
20 Outsing and	I TOOGIA (report un ou	Ingo det iii vieli)		Stat	te Cemente	er No of S	ks &	Slurry V	ol		l	—
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottm(MD)		Depth	Type of C		(BBL)		nt Top*	Amount Pu	led
26" 17-1/2"	20"	Cond. 48#	0	40' 575'			27sx red 480sx				<u>0</u> 0		
12-1/4"	9-5/8"	36#	1 0	3318'	- 		1160sx				0		
	0.00		<u> </u>				610sx						
					ĺ		685sx						
8-1/2"	5-1/2"	17#	0	13,170'	J		610sx	"C"		188	0'Est	<u> </u>	
24 Tubing Reco	Depth Se	+ (MD) E	Packer Depth (N	MD) Size	Donth	Set (MD)	Packer Depth	(MD)	Size	Depth Set (MI)) Bac	skar Donth (M	(D)
Tbg-coiled	19942'	I (IVID)	acker Depth (N	iiD) Size	Deptin	Set (MD)	racket Depti	(IVID)	Size	Deptil Set (IVIL)) Fac	sker Deptil (IVI	<u> </u>
25 Producing I					 		26 Perforation	Record					_
	ormation		Тор		Bottom		Perforated Inte	erval	Sıze	No Holes		Perf Status	
A) Bone Spr			9152'		13,067'		<u> </u>	<u> </u>	E A TTA	CUED CO	FFT)		73 F3 F3
B) C)	•		<u>-</u>							CHED SH		7	ЖIJ
27 Acid, Fractu	re, Treatment,	Cement Squ	Jeeze, Etc				L		* * * *1		1 -		
De	pth Interval					Amo	ount and Type o	f Material					
										AUG	<u>c g</u>	3024	
<u></u>				SEE	AITAC	HED S	1EE I			1 // /	7		
										16	w	\supset	
28 Production -									RIII	FAU OF L	AND M	IANAGEME	NT
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Produc	tion Method UARLSBAI) FIEL	D OFFICE	
Produced 8/16/11	0/10/11	Tested 24	Production	BBL 14	MCF	BBL	Corr API	Gravity_	- -			,	
Choke	8/18/11 Tbg Press	Csg	24 Hr	Oil 14	Gas	225 Water	NA Gas/Oil	NA Well Sta	 itus	PL	ımping		
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio						
NA	400 psi	120 psi	→	14	20	225	NA			Produc	ing		
28a Production		House	Troct	0.1	To-	1\0/	Tol Const	10	In	otion B4-45 - 3			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas	Water BBL	Oil Gravity Corr API	Gas Gravity	Produc	ction Method			
50000			- +		""		, , , , ,		# 1	ET CT AT	M A 71	PION	
									. 47	n-a a./14.1	w E LA		
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Sta	itus	ECLAI UEZ	V 111 12 1		

^{*(}See instructions and spaces for additional data on page 2)

	 									
28b Production Date First	- Interval C Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Test Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravity	Production Method	
Toduced	İ	Tested	→	1555	III.O	1000	00 / 1	Clavity		
Choke	Tba Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Stat	TUS	
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio	VVCII OLU		
- 120			->							
28c Production	- Interval D	1	·							
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	l	Tested	Production	BBL	MCF	BBL	Corr API	Gravity		
_			→							
Choke	Tbg Press	1 ~	24 Hr	Oil	Gas	Water	Gas/Oil	Well Stat	us	
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio			
	<u> </u>		<u></u> →							
29 Disposition of	of Gas (Sold,	used for fuel,	vented, etc)							
Sold								·		
30 Summary of	Porous Zone	s (Include Aqu	uifers)					31 Form	ation (Log) Markers	
Show all impor	tant zones of	f norosity and	I contents there	enf Cored int	hne elevne	all drill-ste	om tests	1		
including depth										
recoveries								<u> </u>		
F	ormation		Тор	Bottom	Desc	cription, C	ontents, etc		Name	Top Meas. Depth
Rustler			555'	2147'				Rustler	·	555'
			J	1				1		}
Tansill			2148'	2283'				Tansill		2148'
Yates			2284'	2532'				Yates		2284'
Seven River	s	ļ	2533'	3168'				Seven		2533'
Queen			3169'	3688'				Queen		3169'
Capitan Ree	ef		3689'	4070'				Capita	n Reef	3689'
Cherry Can	yon .		4071'	4959'				Cherry	Canyon	4071'
Brushy Can	yon	ĺ	4960'	6441'				Brushy	Canyon	4960'
Bone Spring	ļ	Ì	6442'	13,170'				Bone S	Spring	6442'
REFER TO	LOGS									
					•		Bure	all of I	and Managen	nent
32 Additional re	emarks (include	de plugaina pr	ocedure)				<u> </u>		CEIVED	1.2.11
	(F33···3 F-						ΝE	CEIVED	
								۸11	G 2 4 2011	
								AU	U Z 4 ZUII	
							•	- 4-4	15: 1106	
							C		d Field Office	
								Carl	sbad, NM	
33. Indicate wh			,, ,	i i				<u> </u>		
	X Electrica	l/Mechanical I	.ogs (1 full set r	eq'd)	Geolo	gic Report		Report X	Directional Survey	
				,						
	Sundry N	Notice for plug	ging and cemer	nt verification	Core /	Analysis	X Oth	er Deviation	n Survey	
34 I hereby cer	tify that the fo	regoing and a	ttached informa	ition is complet	e and corre	ect as dete	rmined from all	avaılable red	cords (see attached instru	uctions)*
Namo/alassa =	runt \			Tipo Huas	do.			T .0.	Pogulator: Cam	nlianco Cunandat-
Name(please p				Tina Huei	ıa			Title	Regulatory Com	pliance Supervisor
Cunnoturo		11		l+				Dat-	August	23, 2011
Signature		<u>U</u>	na l	uers	<u> </u>			Date	August	20, 2011

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any talse, fictitious or traudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3) (Form 3160-4, page2)

Yates Petroleum Corporation Domino AOJ Federal Com #10H Section 8-T19S-R31E Eddy County, New Mexico Page 3

Form 3160-4 continued:

26. Perforation Rec	ord			26. Perforation Red	cord		
Perforated Interval	Size	No. Holes	Perf. Status	Perforated Interval	Size	No. Holes	Perf. Status
13,067'		10	Producing	11,037'		10	Producing
12,922'		10	Producing	10,892'		10	Producing
12,777'		10	Producing	10,747'		10	Producing
12,631'		10	Producing	10,602'		10	Producing
12,487'		10	Producing	10,457'		10	Producing
12,342'		10	Producing	10,312'		10	Producing
12,197'		10	Producing	10,161'		10	Producing
12,052'		10	Producing	10,022'		10	Producing
11,907'		10	Producing.	9877'		10	Producing
11,762'		10	Producing	9732'		10	Producing
11,617'		10	Producing	9587'		10	Producing
11,472'		10	Producing	9442'		10	Producing
11,327'		10	Producing	9297'		10	Producing
11,182'		10	Producing	9152'		10	Producing

Depth Interval Amount and Type of Material
Super LC 12,507' Spotted 2500g 7-1/2% NEFE HCL 12,052'-12,487' Frac w/30# borate x-linked gel system, total prop 150,429# 20/40 Jordan, 80,575# 20/40 Super LC 11,927' Spotted 2500g 7-1/2% NEFE HCL
12,507' Spotted 2500g 7-1/2% NEFE HCL 12,052'-12,487' Frac w/30# borate x-linked gel system, total prop 150,429# 20/40 Jordan, 80,575# 20/40 Super LC 11,927' Spotted 2500g 7-1/2% NEFE HCL
12,052'-12,487' Frac w/30# borate x-linked gel system, total prop 150,429# 20/40 Jordan, 80,575# 20/40 Super LC 11,927' Spotted 2500g 7-1/2% NEFE HCL
Super LC 11,927' Spotted 2500g 7-1/2% NEFE HCL
11,927' Spotted 2500g 7-1/2% NEFE HCL
1 ' = ·
11,472'-11,907' Frac w/30# borate x-linked gel system, total prop 153,089# 20/40 Jordan, 78,768# 20/40
Super LC
11,347' Spotted 2500g 7-1/2% NEFE HCL
10,892'-11,327' Frac w/30# borate x-linked gel system, total prop 149,879# 20/40 Jordan, 79,588# 20/40
Super LC
10,767' Spotted 2500g 7-1/2% NEFE HCL
10,312'-10,747' Frac w/30# borate x-linked gel system, total prop 150,106# 20/40 Jordan, 79,888# 20/40
Super LC
10,187' Spotted 2500g 7-1/2% NEFE HCL
9732'-10,161' Frac w/30# borate x-linked gel system, total prop 150,482# 20/40 Jordan, 94,286# 20/40
Super LC
9607' Spotted 2500g 7-1/2% NEFE HCL
9152'-9587' Frac w/30# borate x-linked gel system, total prop 170,347# 20/40 Jordan, 48,085# 20/40
Super LC

Regulatory Compliance Supervisor August 23, 2011