Submit 1 Copy To Appropriate District Office District Energy, Minerals and Natural Resourc	Form C-103 January 20, 2011
District 1 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISIO	N 30-015-02254
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
District IV	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM 87505	6. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLOCATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
2011	8. Well Number
PROPOSALS.) 1. Type of Well: X Oil Well Gas Well Other C. Name of Operator	161
2. Name of Operator Stephens & Johnson Operating Co.	9. OGRID Number 019958
3. Address of Operator	10. Pool name or Wildcat
PROPOSALS.) 1. Type of Well: X Oil Well Gas Well Other C. Name of Operator Stephens & Johnson Operating Co. 3. Address of Operator P.O. Box 2249 Wichita Falls TX 76307-2249 4. Well Location	Millman-Yates-SR-QN-GB-SA East
Unit Letter I: 1980 feet from the South line and 660 feet from the East line	
Section 14 Township 19S Range 28E NMI	PM County Eddy
II. Elevation (Show whether DR, RKB, RT, GR, etc.) 3399' KB; 3391' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK DUILD PLUG AND ABANDON REMEDIAL	
TEMPORARILY ABANDON	E DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER. Locat	on is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed fromnon-retrieved flow lines and pipelines.	
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When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
1. M. Marcon	•
SIGNATURE WILL VY. CINCAL TITLE	Petroleum Engineer DATE 10/5/11
William M. Kincaid mkincaid@sjoc.net TYPE OR PRINT NAME E-MAIL PHONE	
For State Use Only Je July Do	
APPROVED BY MILE DATE DATE DATE DATE DATE DATE DATE DAT	