Submit 1 CopY To Appropriate District Office	State of New Me		Form C-103
District I	Energy, Minerals and Natu	ral Resources	January 20, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION	ADIVISION	30-015-27307
1301 W Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra		5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	STATE X FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.
	CES AND REPORTS ON WELFOSALS TO DRILL OR TO DEEPEN CONCATION FOR PERMIT" (FORM C-1)	DE PAUS BACK TO A	7. Lease Name or Unit Agreement Name: State BN
1. Type of Well: X Oil Well	Gas Well Other	100 TEST	8. Well Number 5
2. Name of Operator		S PE	9. OGRID Number
Stephens & Johnson Operat	ing Co.	6	019958
3. Address of Operator P.O. Box 2249 Wichita Fa	ills TX 76307-2249	THOR SUCH	10. Pool name or Wildcat Millman-Yates-SR-ON-GB-SA East
Unit Letter 0 : 1265 feet from the South line and 1330 feet from the East line			
Section 11 Township 19S Range 28E NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3426' KB; 3420' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INT	ENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	] PLUG AND ABANDON [	REMEDIAL WORK	ALTERING CASING "
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLII	NG OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JO	DB
OTHER:			dy for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.    X   Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
	been abandoned in accordance wi	th 19.15.35.10 NMAC	All fluids have been removed fromnon-
retrieved flow lines and pipelines.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE WILL W.	mca TIT	22	um Engineer DATE 10/5/11
William M. K TYPE OR PRINT NAME		mkin	caid@sjoc.net PHONE940-723-2166
For State Use Only			
APPROVED BY APPROVAL If any:  TITLE 1 10 11 2011  Conditions of Approval if any:			

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