Submit 1 Copy To Appropriate District Office District I Energy, Minerals and Natu	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION	
District III 1220 South St. Fra 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 8	meis Di.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-12 PROPOSALS)	AR "22" State
1. Type of Well: X Oil Well Gas Well Other	8. Well Number 1 9. OGRID Number 019958
2. Name of Operator	9. OGRID Number
Stephens & Johnson Uperating Co.	019958
3. Address of Operator P.O. Box 2249 Wichita Falls TX 76307-2249 4. Well Location	10. Pool name or Wildcat Millman-Yates-SR-QN-GB-SA East
4. Well Location Unit Letter I : 2310 feet from the South line and 967 feet from the East line	
Section 22 Township 195 Range 2	8E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3397' KB; 3386' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING "
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	CASING/CEMENT JOB
OTHER:	☑ Location is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
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OPERATOR NAME, LEASE NAME, WELL NUMBER, APL NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
	n. All flow lines, production equipment and junk have been removed
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
•	ith 19.15.35.10 NMAC. All fluids have been removed fromnon-
retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
(1-10)	
• • • • • • • • • • • • • • • • • • • •	TLE Petroleum Engineer DATE 10/5/11
William M. Kincaid mkincaid@sjoc.net TYPE OR PRINT NAME E-MAIL PHONE 940-723-2166	
For State Use Only	
APPROVED BY Solvey DATE 10/11/2011 Conditions of Approval, if any:	

