Submit 1 CopY To Appropriate District Office Energy, Minerals and Na		Form C-103 January 20, 2011
1625 N. French Dr., Hobbs, NM 88240	italai resources	WELL API NO.
District.II 1301 W Grand Ave, Artesia, NM 88210 District.III OIL CONSERVATIO 1220 South St. F		30-015-29043 5. Indicate Type of Lease
1000 Rio Biazos Rd., Aztec, NM 87410 Santa Fe. NM		STATE X FEE
District IV. 1220 S St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON W (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEI DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-PROPOSALS.)	N OR PLUG BACK TO A -101) FOR SUCH	7. Lease Name or Unit Agreement Name: Millman "11" State
·		8. Well Number
1. Type of Well: X Oil Well Gas Well Other 2. Name of Operator	7 8 E	3 '9. OGRID Number
Stephens & Johnson Operating Co.	20 8/	019958
3. Address of Operator P.O. Box 2249 Wichita Falls TX 76307-2249		10. Pool name or Wildcat Millman-Yates-SR-QN-GB-SA East
4. Well Location Unit Letter J : 1980		
Section 11 Township 19S Range	28E NMPM	County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3442' KB; 3437' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	COMMENCE DRILLI CASING/CEMENT J	<u>=</u>
,		
OTHER: Location is ready for OCD inspection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. X All metal bolts and other materials have been removed. Portal	ahle hases have been rem	noved (Poured onsite concrete bases do not have
to be removed.)		
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed fromnon-		
Pipelines and flow lines have been abandoned in accordance retrieved flow lines and pipelines.	With 19.15.35.10 NMAC	. All fluids have been removed fromhon-
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE Willi M. M. M. T. T.	TITLE Petrole	um Engineer DATE 10/5/11
William M. Kincaid TYPE OR PRINT NAME	mkir	ncaid@sjoc.net PHONE940-723-2166
For State Use Only A A A A A A A A A		
APPROVED BY TO Keless DATE 10/11/204		
APPROVED BY /////	TITLE / /O	Ke/lesso DATE 10/11/2011