Submit To Appropriate District Office Two Copies					State of New Mexico							Form C-105						
District I 1625 N French Dr , Hobbs, NM 88240					Energy, Minerals and Natural Resources							July 17, 2008  1. WELL API NO.						
District II 1301 W. Grand Avenue, Artesia, NM 88210					Oil Conservation Division							30-015-39239						
<u>District III</u> 1000 Rio Brazos R	d., Aztec,	NM 874	110				20 South St						2. Type of Le		☐ FEE	П	ED/IND	IAN
District IV 1220 S St. Francis	Dr., Santa	Fe, NM	1 87505				Santa Fe, N						3. State Oil &				EDITIO	7.1.
WELL (	COMP	LET	ION O	RR	ECC	MPL	ETION REI	PORT	ТΑ	NE	LOG							
4. Reason for fil	ing:												5. Lease Name SHRIKE 1				ame	
☑ COMPLET	ION RE	PORT	(Fill in be	oxes#	l throu	ıgh #31	for State and Fee	e wells o	only)	)			6. Well Numb				F ()	TIVED
C-144 CLOS #33; attach this a												l/or				H		EIVED 0 7 2011
<ol> <li>Type of Comp</li> <li>NEW</li> </ol>		∃wo	RKOVE	. □	DEEPE	ENING	□PLUGBACK	: 🗀 DI	FFE	REN	T RESERV	OIR	OTHER				ULI	0 1 2011
8. Name of Opera										TCL.	TI TESSET		9. OGRID: 2:	55333	3	NN	10CD	ARTESI
10. Address of Operator. c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401										11. Pool name or Wildcat:								
											Foot from t	la a	Willow Lake,	Delav	vare, SW (			Country
12.Location Surface:	Unit Ltr N		Section 10		Towns 25-S	nıp	Range 28-E	Lot			Feet from t	ne	N/S Line South	249	from the	E/W   West	Line	County Eddy
BH:	M		10		25-S		28-E			-	399'		South	341		West		Eddy
13. Date Spudded						Date Dri	lling Rig Release	ed	-1	16.	• • •	leted	(Ready to Prod		1 12		tions (DF	and RKB,
7/28/11	8/25/	11			8/29/	11				10/	4/11				R'	T, GR, e	etc.): 292:	3' GR
18. Total Measur MD6851'	,			T	MD6	819'	k Measured Dep	oth		Yes		iona	ll Survey Made?		MWD C		ic and Ot	her Logs Run
22. Producing Int MD5031'-674								I)										
23.						CAS	ING RECO	ORD	(R	epo	ort all st	ring	gs set in we	ell)				
CASING SIZ	ZE	V	VEIGHT I		Τ.		DEPTH SET				LE SIZE		CEMENTING		CORD	Al		PULLED
9-5/8" 7"			36# J- 23# N				600' MD4900'				2-1/4" 3-3/4"		290 450				0,	
4-1/2"			11.6# P			MI	04658'-6843'				5-1/4"		0				0,	
24.	1					LIN	ER RECORD	'' T				25.			NG REC		Callare	
SIZE 4-1/2" 11.6#	TOP MD4	4658		BOT	<u>юм</u> 6843'	-	SACKS CEME 0	ENT S	SCR	EEN	<u> </u>	SIZ	ZE		ертн set D4060'		PACKE	ER SET
26. Perforation	record (i	nterval	, size, and	l num	ber)			2	27. /	ACI	D, SHOT,		ACTURE, CE			EEZE,	ETC.	
9 frac ports in 4 5694', 5458', 5				8', 65	512', 6	317', 6	5081', 5888',				NTERVAL		AMOUNT A					
9 ECP pkrs @ N 4849'				', 598	84', 57	91', 55	555', 5361', 51	25',	мD	503	31'-6748'		See attache treatments					frac
1								F										
28.								PRO	D	UC	TION		<u> </u>					
Date First Produc READY	tion			duction nping		nod (Flo	owing, gas lift, pt	umping	- Siz	e an	d type pump	(נו	Well Status Shut-in	(Proc	l. or Shut-	in)		
Date of Test Within 30 days	Hour	s Teste	d	Chok	ce Size		Prod'n For Test Period:	(	Oil -	Bbl		Gas	s - MCF	W	ater - Bbl.		Gas - O	il Ratio
Flow Tubing Press.	Casin	g Press	sure		ulated 2	24-	Oil - Bbl.			Gas -	- MCF		Water - Bbl.	1	Oil Gra	vity - Al	] Pl - <i>(Cori</i>	.)
29. Disposition of Plan to Sell	Gas (So	ld, use	d for fuel,	vente	ed, etc.,	]			<u>i</u>		***	_1_			est Witne Smith	ssed By	:	
31 List Attachme	ents											•						
32. If a temporary	pit was	used at	the well,	attacl	h a plat	with the	e location of the	tempora	ary p	it.	-							
33. If an on-site b	urial was	used a	at the well	, repo	ort the e	xact loc	ation of the on-s	ite buria	al:				Longitude				N N	AD 1927 1983
I hereby certif	y that t	he inf	formațio	n sh	own o		sides of this	form is	s tri	ue c	and compl	ete		f my	knowled	lge an		
Signature	M	Like	otres	epi	i W		Printed Name Mike	e Pippi	in		Title: F	Petro	oleum Engin	eer	Date	: 10/5	5/11	
E-mail Addres	s: mike	@pip	pinllc.c	om														

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## **INSTRUCTIONS**

## SHRIKE 10 STATE COM #2H New Well w/horizontal lateral & 9 frac stages

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta_	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Yeso	T. Bell Canyon 2525'	Base Greenhorn	T.Granite			
T. Blinebry	T. Cherry Canyon 3353'	T. Dakota				
T.Tubb_	T. Cherry Canyon 1 4354'	T. Morrison				
T. Drinkard	T. Cherry Canyon 2 <u>4458'</u>	T.Todilto				
T. Abo	T. Cherry Canyon 3 4549'	T. Entrada				
T. Wolfcamp	T. Cherry Canyon 4 4646'	T. Wingate				
T. Penn	T. Cherry Canyon 5 4731'	T. Chinle				
T. Cisco (Bough C)	T. Cherry Canyon 6 4848'	T. Permian_				
			OIL OR GAS			

## LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 2. from to feet.

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
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