

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008						
		1. WELL API NO. 30-015-39239								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)			5. Lease Name or Unit Agreement Name SHRIKE 10 STATE COM							
			6. Well Number: 2-H							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER			<div style="border: 2px solid black; padding: 5px; font-size: 1.2em; font-weight: bold;">RECEIVED</div> OCT 07 2011 <div style="border: 1px solid black; padding: 2px; font-weight: bold;">NMOCD ARTESIA</div>							
8. Name of Operator: Lime Rock Resources A, L.P.										
10. Address of Operator. c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			11. Pool name or Wildcat: Willow Lake, Delaware, SW (96855)							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	10	25-S	28-E		400	South	2490	West	Eddy
BH:	M	10	25-S	28-E		399'	South	341	West	Eddy
13. Date Spudded 7/28/11	14. Date T.D. Reached 8/25/11	15. Date Drilling Rig Released 8/29/11		16. Date Completed (Ready to Produce) 10/4/11		17. Elevations (DF and RKB, RT, GR, etc.): 2923' GR				
18. Total Measured Depth of Well MD6851'		19. Plug Back Measured Depth MD6819'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run MWD GR				
22. Producing Interval(s), of this completion - Top, Bottom, Name MD5031'-6748'- Willow Lake Delaware SW (horizontal lateral)										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9-5/8"		36# J-55		600'		12-1/4"		290 sx		0'
7"		23# N-80		MD4900'		8-3/4"		450 sx		0'
4-1/2"		11.6# P-110		MD4658'-6843'		6-1/4"		0		0'
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
4-1/2" 11.6#	MD4658'	MD6843'	0			2-7/8"	MD4060'			
26. Perforation record (interval, size, and number) 9 frac ports in 4-1/2" liner @ MD6748', 6512', 6317', 6081', 5888', 5694', 5458', 5222', 5031' & 9 ECP pkrs @ MD6608', 6415', 6220', 5984', 5791', 5555', 5361', 5125', 4849'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						MD5031'-6748'		See attached C-103 for details of 16 frac treatments in horizontal lateral		
28. PRODUCTION										
Date First Production READY		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping				Well Status (Prod. or Shut-in) Shut-in				
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Plan to Sell						30. Test Witnessed By: Jerry Smith				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Mike Pippin		Title: Petroleum Engineer		Date: 10/5/11		
E-mail Address: mike@pippinllc.com										

SHRIKE 10 STATE COM #2H New Well w/horizontal lateral & 9 frac stages

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -