Form 3160-5 (April'2005)----

## **UNITED STATES** - DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Budget Bur	reau No. 1004-0137
Expires	March 31, 2007
5. Lease Serial l	No.

NMLC 029171C

6. If Indian, Allottee or Tribe Name

FORM APPROVED

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well.	Use Form 3160-3 (APD)	for such proposal	s			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7 If Unit or CA, Agre	ement, Name and/or	No.
SUBMIT IN TRIPLICATE - Other instructions on reverse side.  1. Type of Well  X Oil Gas Well Other  OCT 11 2011			),,	8. Well Name and No KEYS FEDERAL #1		
2 Name of Operator VANGUARD PERMIAN LLC			9. API Well No 30-015-04674			
3a Address         3b. Phone No. (include area code)           5847 SAN FELIPE SUITE 300, HOUSTON, TX 77057         832-327-2252			10. Field and Pool, or Exploratory Area PCA; YATES			
UI F, Sec. 15, T20S,R30E 2310 FNL & 2310 FWL	IATE BOX(s) TO INDIC	ATE NATURE OF	NOTICE	11. County or Parish, Eddy County, NM		* ** *** *** *** *** *** *** *** *** *
TYPE OF SUBMISSION		OF ACTION	TTO TICE, I	THE TOWN TO THE TENT OF THE TE		
X Notice of Intent	Acidize   [	Deepen Fracture Treat	Production (Start/Resume) Water Shut-			
Subsequent Report	Casing Repair	New Construction	Recon		Other	ity
Final Abandonment Notice	Change Plans	Plug and Abandon		orarily Abandon CHANGE OF OPERATO		
<b></b>	Convert to Injection	Plug Back .		Disposal		
to deepen directionally or recomplete work will be performed or provide the If the operation results in a multiple of Filed only after all requirements, incl	eration: Clearly state all pertinent details brizontally, give subsurface locations to Bond No on file with BLM/BIA. Recompletion or recompletion in a new intoluding reclamation, have been completed 3100.0-5(a) and 43 CFR	and measured and true vertice quired subsequent reports sha erval, a Form 3160-4 shall be d, and the operator has determ	al depths of all pert Il be filed within 30 filed once testing h aned that the site is	inent markers and zones A days following completion has been completed Final A ready for final inspection )	Attach the Bond under win of the involved operation Abandonment Notices sl	which the ions hall be
	ccept all applicable terms, or portion of lease descri		ederal bond	ing requirements <sup>*</sup> Accepted fo	as follows	100le 0/13/201
Bond Coverage: BLM Bond File No.:	Individually Bonded 006097 Nn boso 7	161 /nnb 000 8		E ATTAMPE ONDITIONS	OF APPRO	)VAL
	is change is February 1, 2	2011				
14 I hereby certify that the foregoing is Name (Printed/Typed)	foregoing is true and correct  Title		APP	ROVED		
Signature /SMI	h-	Date 27				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			ОСТ	5 2011		
Approved by Title			DAS/ JD Whitlock Jr			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Office		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction

#### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# **Conditions of Approval**

## Vanguard Permian LLC

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 3. Submit for approval of water disposal method.
- 4. Submit updated facility diagrams as per Onshore Order #3
- 5. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 7. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 8. Subject to like approval by NMOCD.