

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-32799

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Tesuque 2 State ☒

8. Well Number 1 ☒

9. OGRID Number 217955

10. Pool name or Wildcat
Brushy Draw, Delaware North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD ☒

2. Name of Operator
OGX Resources LLC ☒

3. Address of Operator
P. O. Box 2064 Midland, Texas 79702

4. Well Location

Unit Letter C : 660 feet from the North line and 1980 feet from the West line
Section 2 Township 26S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3050'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

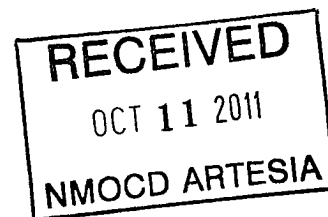
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Repair Leak ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well was checked 9/27/11 by OCD and OGX and noticed communication between tubing and annulus. Shut well in. MIRUPU. POOH w/2 7/8" tbg, on-off tool, & 5 1/2" Arrowset packer. Found that on-off tool was leaking. Ran tbg in hole with bull plug on btm. Pressure test tbg to 2500 psi, held. Pull tbg & remove bull plug. Pick up new 5 1/2" Arrowset pkr with new on-off tool & ran in hole w/2 7/8" tbg. With pkr @ 4040', circ pkr fluid. Set pkr @ 4040'. Pressure test annulus to 500 psi, held. Test annulus with OCD on 10/5/11. Test was successful.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Douglas TITLE Engineer DATE 10/7/11

Type or print name Steve Douglas E-mail address: steve@ogxresources.com PHONE: 432-685-1287

For State Use Only

APPROVED BY: T. Shepard TITLE Geologist DATE OCT 12 2011

Conditions of Approval (if any)