Submit 3 Copies To Appropriate District Office	State of New Mexico		Form.C-103			
District I	Energy, Minerals and Natural Resources		June 19, 2008			
1625 N. French Dr., Hobbs, NM 88240	Hobbs, NM 88240		WELL API NO.			
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-21398			
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Fo. NIM 97505		6. State Oil & Gas Lease No.				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Off & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name SRO SWD			
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other SWD			8. Well Number			
	· · · · · · · · · · · · · · · · · · ·		102			
2. Name of Operator COG Operating LLC			9. OGRID Number 229137			
3. Address of Operator			10. Pool name or Wildcat			
550 W. Texas Ave., Suite 100 Midland, TX 79701		SWD ;Devonian				
4. Well Location						
Unit Letter G: 330 feet from the North line and 1650 feet from the West line						
Section 16	Township 26S Range	28E NMPI				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3024 GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF IN	TENTION TO:	l cup	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WOR				
<del>-</del>						
PULL OR ALTER CASING						
	MULTIPLE COMPL	CASING/CEIVIEN	1 306 🔲			
DOWNHOLE COMMINGLE						
OTHER: Repair csg le	eak 🛛	OTHER:	П			
13. Describe proposed or comp	leted operations. (Clearly state all		d give pertinent dates, including estimated date			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.	,	,	, , , , , , , , , , , , , , , , , , , ,			
1. MIRU WSU			,			
2. RU and test Hydraulic BOP			ify OCD^24 hours			
3. Un J from packer and Pull of	ut of with Tbg.	1 % T	OCDAGA harman			
4. PU w/ RBP and PKR on 2-		NOT	ary OCD 24 nours			
	3P and packer to isolate hole.	21 March 1 18	to toot 749 1983			
		. Mrw				
	7. Spot 2 sxs of sand on top of RBP					
8. RU cementers and Sqz hole with w/ 100 sxs class C w/ 2% CC.						
	with w/ 100 sxs class C w/ 2% C	CC.	•			
9. POOH and LD packer. SD	with w/ 100 sxs class C w/ 2% CON	CC.	•			
<ol> <li>POOH and LD packer. SD</li> <li>PU and RIH 4 %" bit and 6</li> </ol>	with w/ 100 sxs class C w/ 2% C ON DC.	CC.				
<ul> <li>9. POOH and LD packer. SD</li> <li>10. PU and RIH 4 ¾" bit and 6</li> <li>11. Tag top of cement, DO cem</li> </ul>	with w/ 100 sxs class C w/ 2% CON DC. ent down to plug.	CC.				
<ul> <li>9. POOH and LD packer. SD</li> <li>10. PU and RIH 4 ¾" bit and 6</li> <li>11. Tag top of cement, DO cem</li> <li>12. Pressure Test casing to 500</li> </ul>	with w/ 100 sxs class C w/ 2% CON DC. ent down to plug.	CC.				
<ul> <li>9. POOH and LD packer. SD</li> <li>10. PU and RIH 4 ¾" bit and 6</li> <li>11. Tag top of cement, DO cement.</li> <li>12. Pressure Test casing to 500</li> <li>13. TOH w/ bit, DC and tbg</li> </ul>	with w/ 100 sxs class C w/ 2% CON DC. ent down to plug. psi. for 30 min.	CC.				
<ol> <li>POOH and LD packer. SD</li> <li>PU and RIH 4 ¾" bit and 6</li> <li>Tag top of cement, DO cement.</li> <li>Pressure Test casing to 500</li> <li>TOH w/ bit, DC and tbg</li> <li>RU and Latch POOH with</li> </ol>	with w/ 100 sxs class C w/ 2% CON DC. ent down to plug. psi. for 30 min.	CC.				
9. POOH and LD packer. SD 10. PU and RIH 4 ¾" bit and 6 11. Tag top of cement, DO cem 12. Pressure Test casing to 500 13. TOH w/ bit, DC and tbg 14. RU and Latch POOH with 15. GIH w/ tbg.	with w/ 100 sxs class C w/ 2% CON DC. ent down to plug. psi. for 30 min. RBP.					
9. POOH and LD packer. SD 10. PU and RIH 4 ¾" bit and 6 11. Tag top of cement, DO cem 12. Pressure Test casing to 500 13. TOH w/ bit, DC and tbg 14. RU and Latch POOH with 15. GIH w/ tbg. 16. Pump packer fluid, circ to s	with w/ 100 sxs class C w/ 2% CON DC. ent down to plug. psi. for 30 min. RBP.					
<ol> <li>POOH and LD packer. SD</li> <li>PU and RIH 4 ¾" bit and 6</li> <li>Tag top of cement, DO cement.</li> <li>Pressure Test casing to 500</li> <li>TOH w/ bit, DC and tbg</li> <li>RU and Latch POOH with</li> <li>GIH w/ tbg.</li> <li>Pump packer fluid, circ to s</li> </ol>	with w/ 100 sxs class C w/ 2% CON ON DC. ent down to plug. psi. for 30 min.  RBP.  urface. D requirements		24 hr. notice			
<ol> <li>POOH and LD packer. SD</li> <li>PU and RIH 4 ¾" bit and 6</li> <li>Tag top of cement, DO cement.</li> <li>Pressure Test casing to 500</li> <li>TOH w/ bit, DC and tbg</li> <li>RU and Latch POOH with</li> <li>GIH w/ tbg.</li> <li>Pump packer fluid, circ to s</li> <li>Pressure test as per NMOC</li> </ol>	with w/ 100 sxs class C w/ 2% CON ON DC. ent down to plug. psi. for 30 min.  RBP.  urface. D requirements enessed by NMOCD.					
9. POOH and LD packer. SD 10. PU and RIH 4 ¾" bit and 6 11. Tag top of cement, DO cem 12. Pressure Test casing to 500 13. TOH w/ bit, DC and tbg 14. RU and Latch POOH with 15. GIH w/ tbg. 16. Pump packer fluid, circ to s 17. Pressure test as per NMOC a. Pressure test to be with 18. Latch on to pkr and resume dis	with w/ 100 sxs class C w/ 2% CON ON DC. ent down to plug. psi. for 30 min.  RBP. urface. D requirements enessed by NMOCD. sposal operations	e at least				
<ol> <li>POOH and LD packer. SD</li> <li>PU and RIH 4 ¾" bit and 6</li> <li>Tag top of cement, DO cement.</li> <li>Pressure Test casing to 500</li> <li>TOH w/ bit, DC and tbg</li> <li>RU and Latch POOH with</li> <li>GIH w/ tbg.</li> <li>Pump packer fluid, circ to s</li> <li>Pressure test as per NMOC</li> <li>a. Pressure test to be with</li> </ol>	with w/ 100 sxs class C w/ 2% CON ON DC. ent down to plug. psi. for 30 min.  RBP.  urface. D requirements enessed by NMOCD.	e at least				
9. POOH and LD packer. SD 10. PU and RIH 4 ¾" bit and 6 11. Tag top of cement, DO cem 12. Pressure Test casing to 500 13. TOH w/ bit, DC and tbg 14. RU and Latch POOH with 15. GIH w/ tbg. 16. Pump packer fluid, circ to s 17. Pressure test as per NMOC a. Pressure test to be with 18. Latch on to pkr and resume dis	with w/ 100 sxs class C w/ 2% CON ON DC. ent down to plug. psi. for 30 min.  RBP. urface. D requirements enessed by NMOCD. sposal operations	e at least				
9. POOH and LD packer. SD 10. PU and RIH 4 ¾" bit and 6 11. Tag top of cement, DO cem 12. Pressure Test casing to 500 13. TOH w/ bit, DC and tbg 14. RU and Latch POOH with 15. GIH w/ tbg. 16. Pump packer fluid, circ to s 17. Pressure test as per NMOC a. Pressure test to be with 18. Latch on to pkr and resume dis	with w/ 100 sxs class C w/ 2% CON ON DC. ent down to plug. psi. for 30 min.  RBP. urface. D requirements enessed by NMOCD. sposal operations	e at least				
9. POOH and LD packer. SD 10. PU and RIH 4 ¾" bit and 6 11. Tag top of cement, DO cem 12. Pressure Test casing to 500 13. TOH w/ bit, DC and tbg 14. RU and Latch POOH with 15. GIH w/ tbg. 16. Pump packer fluid, circ to s 17. Pressure test as per NMOC a. Pressure test to be with 18. Latch on to pkr and resume dis	with w/ 100 sxs class C w/ 2% CON ON DC. ent down to plug. psi. for 30 min.  RBP.  urface. D requirements enessed by NMOCD. sposal operations  Rig Release D	e at least ate:	24 hr. notice			
9. POOH and LD packer. SD 10. PU and RIH 4 ¾" bit and 6 11. Tag top of cement, DO cem 12. Pressure Test casing to 500 13. TOH w/ bit, DC and tbg 14. RU and Latch POOH with 15. GIH w/ tbg. 16. Pump packer fluid, circ to s 17. Pressure test as per NMOC a. Pressure test to be wit 18. Latch on to pkr and resume di Spud Date:	with w/ 100 sxs class C w/ 2% CON ON DC. ent down to plug. psi. for 30 min.  RBP.  urface. D requirements enessed by NMOCD. sposal operations  Rig Release D  above is true and complete to the b	e at least ate:	ge and belief.    Just   Date   10/06/11   1			
9. POOH and LD packer. SD 10. PU and RIH 4 ¾" bit and 6 11. Tag top of cement, DO cem 12. Pressure Test casing to 500 13. TOH w/ bit, DC and tbg 14. RU and Latch POOH with 15. GIH w/ tbg. 16. Pump packer fluid, circ to s 17. Pressure test as per NMOC a. Pressure test to be wit 18. Latch on to pkr and resume di Spud Date:  I hereby certify that the information SIGNATURE Type or print name Kanicia Ca	with w/ 100 sxs class C w/ 2% CON ON DC. ent down to plug. psi. for 30 min.  RBP.  urface. D requirements messed by NMOCD. sposal operations  Rig Release D  above is true and complete to the b	e at least  ate:  est of my knowledg	ge and belief.    Just   Date   10/06/11			
9. POOH and LD packer. SD 10. PU and RIH 4 ¾" bit and 6 11. Tag top of cement, DO cem 12. Pressure Test casing to 500 13. TOH w/ bit, DC and tbg 14. RU and Latch POOH with 15. GIH w/ tbg. 16. Pump packer fluid, circ to s 17. Pressure test as per NMOC a. Pressure test to be wit 18. Latch on to pkr and resume di Spud Date:  I hereby certify that the information SIGNATURE Type or print name Kanicia Ca For State Use Only	with w/ 100 sxs class C w/ 2% CON DC. ent down to plug. psi. for 30 min.  RBP.  urface. D requirements messed by NMOCD. sposal operations  Rig Release D  above is true and complete to the b  TITLE Lestillo E-mail address: k	est of my knowledged Regulatory Ana	24 hr. notice  se and belief.  lyst DATE 10/06/11  m PHONE: 432-685-4332			
9. POOH and LD packer. SD 10. PU and RIH 4 ¾" bit and 6 11. Tag top of cement, DO cem 12. Pressure Test casing to 500 13. TOH w/ bit, DC and tbg 14. RU and Latch POOH with 15. GIH w/ tbg. 16. Pump packer fluid, circ to s 17. Pressure test as per NMOC a. Pressure test to be wit 18. Latch on to pkr and resume di Spud Date:  I hereby certify that the information SIGNATURE Type or print name Kanicia Ca	with w/ 100 sxs class C w/ 2% CON ON DC. ent down to plug. psi. for 30 min.  RBP.  urface. D requirements messed by NMOCD. sposal operations  Rig Release D  above is true and complete to the b	e at least  ate:  est of my knowledged Regulatory Ana	24 hr. notice  se and belief.  lyst DATE 10/06/11  m PHONE: 432-685-4332			