

AUG 22 2011

UNITED STATES
DEPARTMENT OF THE INTERIOR
BOPCO WTD PRODUCTION
WELL COMPLETION OR RECOMPLETION REPORT AND LOGFORM APPROVED
OMB No 1004-0137
Expires July 31, 20105 Lease Serial No
NMNM045571a Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other INJ
b Type of Completion ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr
Other

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No
NMNM400105 No Com2 Name of Operator
BOPCO L.P. Contact SANDRA J BELT
E-Mail: sjbelt@basspet.com8 Lease Name and Well No
BIG EDDY UNIT 1223 Address P O BOX
MIDLAND, TX 797023a Phone No (include area code)
Ph. 432-686-2999 Ext 1499 API Well No
30-015-27454

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SENW 1980FNL 1980FWL

At top prod interval reported below SENW 1980FNL 1980FWL

At total depth SENW 1980FNL 1980FWL

10 Field and Pool, or Exploratory
S HACKBERRY MORROW Del. 6311 Sec., T., R., M. or Block and Survey
or Area Sec 4 T20S R31E Mer12 County or Parish
EDDY13 State
NM14 Date Spudded
06/23/2011

15 Date TD Reached

16 Date Completed
☐ D & A
☒ Ready to Prod
07/28/201117 Elevations (DF, KB, RT, GL)*
3484 GL

18 Total Depth.

MD

12850

19. Plug Back TD

MD

6825

20 Depth Bridge Plug Set

MD

6860

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14 750	11.750 H40	42.0	0	870	0	610	0	0	0
11 000	8 625 K55	24.0	0	4194	0	275	0	2560	0
7.875	5.500 K55	17.0	0	11601	0	1550	0	3000	0

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6573	6573						

25 Producing Intervals

26 Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
DELAWARE MTN. GROUP (S3)	6620	6640	12714 TO 12728			ABANDONED; CIBP @ 12,650' W
B)			12440 TO 12484			ABANDONED; CMT PLUG 11,24'
C)			11368 TO 11412			ABANDONED; CIBP @ 11,190' W
D)			10378 TO 10398			ABANDONED; CIBP @ 10,368' W

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
6875 TO 6892	CIBP @ 6,860' W/35' CMT
6620 TO 6640	FRAC DELAWARE LBC W/10,000# 100% LITE PROP 125, 14/30, 1,000 GALS 7-1/2% NEFE HCI

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
Choke Size	Thg Press Flwg SI	Csg Press							

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
Choke Size	Thg Press Flwg SI	Csg Press							

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #114895 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

ACCEPTED FOR RECORD

AUG 14 2011

J. Amos

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

RECEIVED

SEP 13 2011

NMOC D ARTESIA

Accepted for record
NMOC D

Size	Size	Grade	(#/ft)	(MD)	(MD)	Cement Depth	Sks	(BBL)	Top	Pulled
14 75	11.75	H40	42	0	870	0	610	0	0	0
11	8.625	K55	24	0	4194	0	275	0	2560	0
7 875	5.5	K55	17	0	11601	0	1550	0	3000	0

41. Tubing Record				42. Producing Intervals		
Size	Depth Set (MD)	Packer Depth (MD)	Formation	Top (MD)	Bottom (MD)	
2 875	6573	6573	A) DELAWARE MTN. GROUP	6620	6640	
			B) _____			
			C) _____			
			D) _____			

43. Perforation Record				
Top	Bottom	Size	No Holes	Perf. Status
12714	12728			ABANDONED; CIBP @ 12,650' W/30' CMT DUMP BAILED
12440	12484			ABANDONED; CMT PLUG 11,245-11,345'; 60 SX PLUG
11368	11412			ABANDONED; CIBP @ 11,190' W/35' CL H DUMP BAILED
10378	10398			ABANDONED; CIBP @ 10,368' W/30 SXS CL H

44. Acid, Fracture, Treatment, Cement Squeeze, etc		
Top	Bottom	Amount and Type of Material
6875	6892	CIBP @ 6,860' W/35' CMT
6620	6640	FRAC DELAWARE LBC W/10,000# 100% LITE PROP 125, 14/30; 1,000 GALS 7-1/2% NEFE HCl

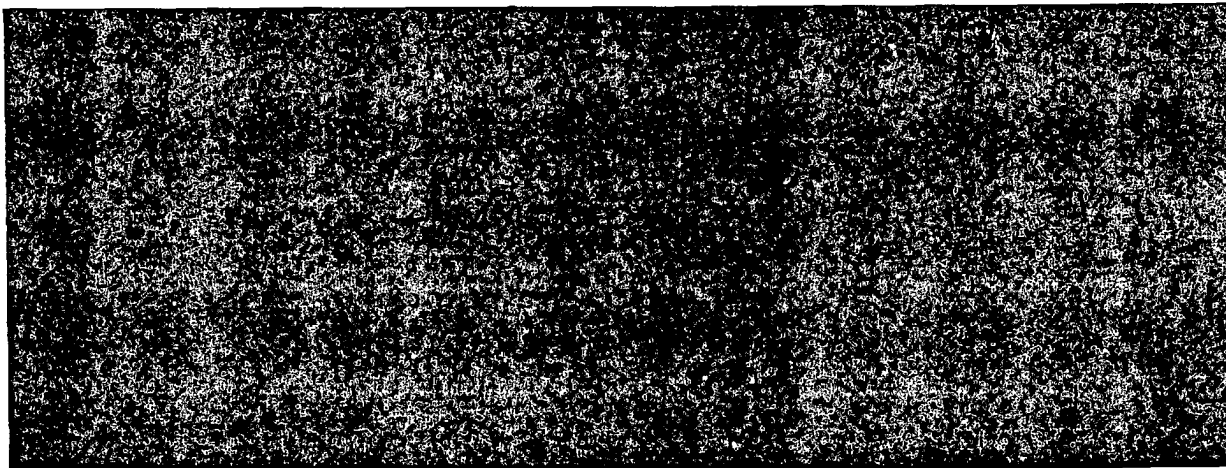
45. Production Method and Well Status for Production Intervals	
Production Method	Well Status
Other	Water Disposal Well

46. Production - Interval A								
Date First Produced	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr. API	Gas Gravity
07/28/2011			>>>>>					
Choke Size	Tubing Pressure Flowing / Shut In	Casing Pressure	24 Hour Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas/Oil Ratio	
			>>>>>					

47. Production - Interval B								
Date First Produced	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr. API	Gas Gravity
			>>>>>					
Choke Size	Tubing Pressure Flowing / Shut In	Casing Pressure	24 Hour Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas/Oil Ratio	
			>>>>>					

48. Production - Interval C								
Date First Produced	Test Date	Hours Tested	Test Production	Oil	Gas	Water	Oil Gravity Corr API	Gas

*
Item
26
on
form
31604



29b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers)
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth

32 Additional remarks (include plugging procedure)
ITEM 43. PERFORATING RECORD. 6,875-6,892' ABANDONED CIBP @ 6,860' W/35' CMT
WORKOVER OPERATIONS TO CONVERT TO SWD COMMENCED 6/24/11 AND WERE COMPLETED 7/28/11 WELL IS NOW AN ACTIVE DISPOSAL WELL. NMOCD AUTHORIZATION TO UTILIZE THIS WELL FOR DISPOSAL WAS GRANTED 7/30/10; ADMINISTRATIVE ORDER SWD-1232.
ITEM 46 DATE FIRST PRODUCED IS DATE OF 1ST INJECTION.

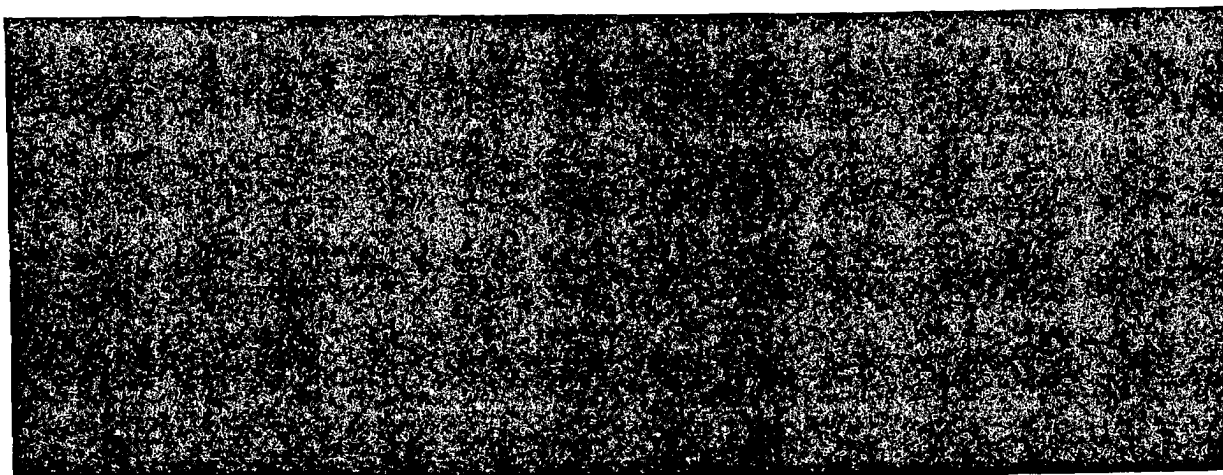
33. Circle enclosed attachments.
1 Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3 DST Report 4 Directional Survey
5 Sundry Notice for plugging and cement verification 6 Core Analysis 7 Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)
Electronic Submission #114895 Verified by the BLM Well Information System.
For BOPCO L.P., sent to the Carlsbad

Name (please print) SANDRA J BELT Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission) Date 08/09/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

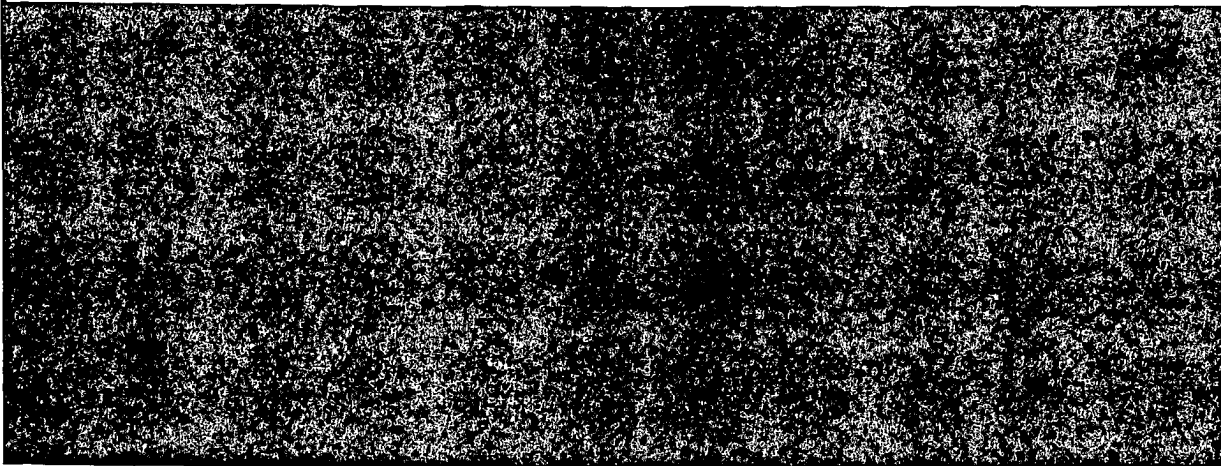
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Additional data for transaction #114895 that would not fit on the form

32. Additional remarks, continued

ITEM 41 TUBING RECORD: TUBING/PACKER DEPTH OFF A COUPLE OF FEET PER WELLBORE DIAGRAM
WELLVIEW TOTALS ALL COMPONENTS ON TUBING AND PACKER.





Schematic - Production
Well ID: 30-015-27454
Field: Hackberry Strawn, South 29460

BOPCO, L.P. - West Texas

Well Name: BIG EDDY UNIT #122

Sect. 4 Town 20S-Rng. 31E-Eddy Co.; State: New Mexico

Most Recent Job

Job Category: Completion/Workover
Primary Job Type: Workover
Secondary Job Type:
Job Start Date: 6/23/2011
Job End Date: 7/29/2011

Original Hole, 6/23/2011 6:50:28 PM

