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Submit 3 Copies To Appropriate District	tate of New Mexico	Form C-103
Office	linerals and Natural Resources	June 19, 2008
1625 N. French Dr , Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CON	NSERVATION DIVISION	30-015-37397
1501 W. Gland Ave., Artesia, 14W 60210	O South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	anta Fe, NM 87505	STATE STEE STEE
District IV 1220 S St Francis Dr , Santa Fe, NM	anta PC, NWI 87303	6. State Oil & Gas Lease No.
87505		1
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Folk State
PROPOSALS)		8. Well Number
1. Type of Well: Oil Well Gas Well Other		11
2. Name of Operator • ·		9. OGRID Number
COG Operating LLC		229137
3. Address of Operator		10. Pool name or Wildcat
550 W. Texas Ave., Suite 100 Midland, TX 79701	•	Empire; Glorieta-Yeso, East 96610
4. Well Location		
Unit Letter <u>J</u> : 2310 feet from the	he South line and 2310 feet	from the <u>East</u> line
Section 17 Township	17S Range 29E NMPN	County Eddy
	Show whether DR, RKB, RT, GR, etc.,	
the straining the the straining was a second of the straining of	3615' GR	A CONTRACTOR OF THE PERSON OF
		•
12. Check Appropriate Bo	ox to Indicate Nature of Notice,	Report or Other Data
		•
NOTICE OF INTENTION TO	D: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND AB		
TEMPORARILY ABANDON CHANGE PLAN	NS 🗌 COMMENCE DRI	LLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE CO	MPL CASING/CEMEN	T JOB 🔲
DOWNHOLE COMMINGLE		
OTUED.		57
OTHER:		mpletion 🔲
13. Describe proposed or completed operations.	(Clearly state all pertinent details, and	d give pertinent dates, including estimated date
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