

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-37722
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator COG Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701		7. Lease Name or Unit Agreement Name McCoy State
4. Well Location Unit Letter <u>F</u> : <u>2310</u> feet from the <u>North</u> line and <u>2230</u> feet from the <u>West</u> line Section <u>8</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		8. Well Number 12
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3628' GR.		9. OGRID Number 229137
		10. Pool name or Wildcat Empire; Glorieta-Yeso, East 96610

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P. AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

☒ OTHER: Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/2/11 Test csg to 3500# for 30min, ok. Perf Lower Blinebry @ 4890 - 5090 w/ 1 SPF, 26 holes. Acidize w/3,500 gals 15% acid. Frac w/71,054 gals gel, 44,840# 16/30 White sand, 9,124# 16/30 Siberprop. Set CBP @ 4860. Perf Middle Blinebry @ 4620 - 4820 w/ 1 SPF, 26 holes. Acidize w/3,500 gals 15% acid. Frac w/119,361 gals gel, 148,000# 16/30 Brady sand, 30,000# 16/30 Siberprop. Set CBP @ 4580. Perf Upper Blinebry @ 4344 - 4550 w/ 1 SPF, 52 holes. Acidize w/2,500 gals 15% acid. Frac w/ 124,825 gals gel, 139,699# 16/30 Brady sand, 29,650# 16/30 Siberprop. Set CBP @ 4160. Perf Paddock w/1 SPF, 26 holes. Acidize w/3,000 gals 15% acid. Frac w/124,825 gals gel, 139,699# 16/30 Brady, 29,650# 16/30 Siberprop.
8/7/11 Drill out plugs, Clean out PBTD 5429'.
8/8/11 RIH w/155jts 2-7/8" J55 6.5# tbg, SN @ 4850'.
8/9/11 RIH w/ 2"x2-1/2"x24' pump. Hang on well.

Spud Date:

7/11/11

Rig Release Date:

7/19/11

RECEIVED

SEP 12 2011

NMCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Jackson TITLE Regulatory Analyst DATE 8/22/11

Type or print name Chasity Jackson E-mail address: cjackson@concho.com PHONE: 432-686-3087

For State Use Only

APPROVED BY: T. C. Shepard TITLE Geologist DATE OCT 05 2011

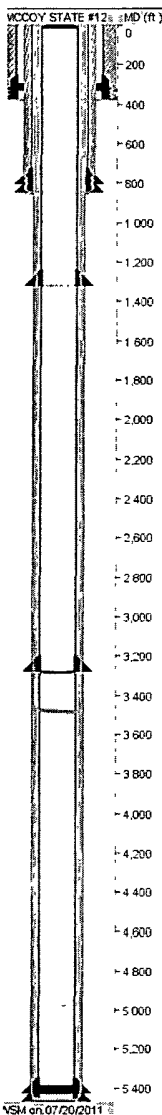
Conditions of Approval (if any):

ID: 30-015-37722

Well Name: MCCOY STATE #12

Event#: 1.00

Report Dates: 07/20/2011

**PIPE SPECIFICATION**

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
SURFACE	GUIDE SHOE		374.50	376.00	1.50					STC
SURFACE	CASING	1	331.31	374.50	43.19	13.38	12.71	48.0	H-40	STC
SURFACE	INSERT FLOAT		331.31	331.31	0.00					STC
SURFACE	CASING	8	-3.01	331.31	334.32	13.38	12.71	48.0	H-40	STC
INTERMEDIATE #1	GUIDE SHOE		848.50	850.00	1.50					
INTERMEDIATE #1	CASING	1	805.98	848.50	42.52	8.63	8.10	24.0	J-55	STC
INTERMEDIATE #1	FLOAT COLLAR		804.48	805.98	1.50					
INTERMEDIATE #1	CASING	19	-3.63	804.48	808.11	8.63	8.10	24.0	J-55	STC
PRODUCTION	GUIDE SHOE		5466.50	5468.00	1.50	5.50	4.89	17.0	J-55	LTC
PRODUCTION	CASING	1	5425.28	5466.50	41.22	5.50	4.89	17.0	J-55	LTC
PRODUCTION	FLOAT COLLAR		5423.78	5425.28	1.50	5.50	4.89	17.0	J-55	LTC
PRODUCTION	CASING	52	3292.57	5423.78	2131.21	5.50	4.89	17.0	J-55	LTC
PRODUCTION	MARKER JOINT	1	3278.28	3292.57	14.29	5.50	4.89	17.0	J-55	LTC
PRODUCTION	COATED CASING	49	1320.91	3278.28	1957.37	5.50	4.89	17.0	L-80	LTC
PRODUCTION	CASING	33	13.54	1320.91	1307.37	5.50	4.89	17.0	J-55	LTC
PRODUCTION	LANDING COLLAR		-4.09	13.54	17.63	5.50	4.89	17.0	J-55	LTC

CEMENTING

STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
SURFACE	1	68.0	68.0		
SURFACE	2		0.0		
INTERMEDIATE #1	1	0.0	0.0		
PRODUCTION	1	0.0	0.0		

BHA STRING

DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE
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PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
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