

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
30-015-37722

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF
 WELL OVER BACK RESVR. OTHER _____

7. Lease Name or Unit Agreement Name
McCoy State

2 Name of Operator
COG Operating LLC

8 Well No
12

3 Address of Operator
550 W. Texas Ave., Suite 1300 Midland, TX 79701

9. Pool name or Wildcat
Empire; Glorieta-Yeso, East 96610

4 Well Location
 Unit Letter **F** **2310** Feet From The **North** Line and **2230** Feet From The **East** Line
 Section **8** Township **17S** Range **29E** NMPM County **Eddy**

10. Date Spudded **7/11/11** 11 Date T D Reached **7/18/11** 12. Date Compl (Ready to Prod) **8/9/11** 13 Elevations (DF& RKB, RT, GR, etc) **3628' GR** 14 Elev. Casinghead

15 Total Depth **5468'** 16. Plug Back T.D. **5429'** 17 If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By Rotary Tools **X** Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **3900 - 5090 Yeso** 20 Was Directional Survey Made **No**

21 Type Electric and Other Logs Run **CN Gamma Ray/ CCL** 22 Was Well Cored **No**

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
17-1/2	48	376	13-3/8	950	
11	24	850	8-5/8	400	
7-7/8	17	5468	5-1/2	900	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4878 4850	

26 Perforation record (interval, size, and number)

3900 - 4125 - 1 SPF, 26 holes	Open
4344 - 4550 - 1 SPF, 52 holes	Open
4620 - 4820 - 1 SPF, 26 holes	Open
4890 - 5090 - 1 SPF, 26 holes	Open

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3900 - 4125	See Attachment
4344 - 4550	See Attachment
4620 - 4820	See Attachment
4890 - 5090	See Attachment

28 **PRODUCTION**

Date First Production **8/14/11** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Pumping using a 2" x 2-1/2" x 24' pump** Well Status (*Prod or Shut-in*) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
8/19/11	24			163	124	504	

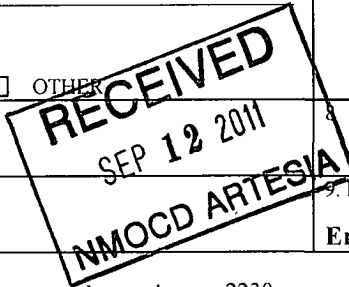
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)
						38.6

29 Disposition of Gas (*Sold, used for fuel, vented, etc*) **SOLD** Test Witnessed By **Kent Greenway**

30 List Attachments **Logs, C102, C103, Deviation Report, C104**

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature **CJACKSON** Printed Name **Chasity Jackson** Title **Regulatory Analyst** Date **8/22/11**
 E-mail Address **cjackson@concho.com** Phone **432-686-3087**



Mc Coy State #12
API#: 30-015-37722
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3900 - 4125	Acidize w/3,000 gals acid
	Frac w/124,825 gals gel, 29,650# 16/30 Siberprop,
	139,699# 16/30 Brady sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4344 - 4550	Acidize w/2,500 gals acid
	Frac w/124,825 gals gel, 29,650# 16/30 Siberprop,
	139,699# 16/30 Brady sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4620 - 4820	Acidize w/3,500 gals acid
	Frac w/119,361 gals gel, 30,000# 16/30 Siberprop,
	140,000# 16/30 Brady sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4890 - 5090	Acidize w/3,500 gals acid
	Frac w/71,054 gals gel, 9,124# 16/30 Siberprop,
	44,840# 16/30 White sand.