

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-015-38011		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.		7. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">McCoy State</div>	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				2. Name of Operator COG Operating LLC	
3 Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701				8 Well No <div style="text-align: center; font-weight: bold;">11</div>	
4 Well Location Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>				9 Pool name or Wildcat Empire; Glorieta-Yeso, East 96610	
10 Date Spudded 6/30/11	11 Date T.D. Reached 7/8/11	12 Date Compl (Ready to Prod) 8/10/11	13 Elevations (DF& RKB, RT, GR, etc) 3629' GR		14 Elev. Casinghead
15. Total Depth 5510'	16. Plug Back T.D 5468'	17 If Multiple Compl How Many Zones? 	18 Intervals Drilled By 	Rotary Tools X	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 3886 - 5160 Yeso				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CN/HNGS				22 Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
17-1/2	48	326	13-3/8	950	
11	24	830	8-5/8	400	
7-7/8	17	5510	5-1/2	1050	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8	4893				
26. Perforation record (interval, size, and number) 3886 - 4130 - 1 SPF, 26 holes Open 4210 - 4460 - 1 SPF, 26 holes Open 4560 - 4810 - 1 SPF, 26 holes Open 4910 - 5160 - 1 SPF, 26 holes Open					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3886 - 4130 See Attachment 4210 - 4460 See Attachment 4560 - 4810 See Attachment 4910 - 5160 See Attachment					
28. PRODUCTION					
Date First Production 8/22/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping using a 2" x 2-1/2" x 24' pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 8/28/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 155	Gas - MCF 163
		Water - Bbl 565	Gas - Oil Ratio		
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl
		Oil Gravity - API - (Corr) 39.0			
29 Disposition of Gas (Sold, used for fuel, vented, etc) SOLD					Test Witnessed By Kent Greenway
30 List Attachments Logs, C102, C103, Deviation Report, C104					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name Chasity Jackson		Title Regulatory Analyst	Date 9/19/11
E-mail Address cjackson@concho.com Phone 432-686-3087					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 832	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1665	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2404	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3795	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 5212	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Yeso 3877	T. Wingate	T.
T. Wolfcamp	T. Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Mc Coy State #11
API#: 30-015-38011
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3886 - 4130	Acidize w/3,000 gals acid
	Frac w/99,454 gals gel, 15,009# 16/30 CRC,
	114,216# 16/30 White sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4210 - 4460	Acidize w/2,500 gals acid
	Frac w/114,379 gals gel, 35,295# 16/30 CRC,
	145,781# 16/30 White sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4560 - 4810	Acidize w/2,500 gals acid
	Frac w/116,519 gals gel, 32,257# 16/30 CRC,
	145,934# 16/30 White sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4910 - 5160	Acidize w/2,500 gals acid
	Frac w/114,754 gals gel, 33,996# 16/30 CRC,
	148,256# 16/30 White sand.