Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	June 19, 2008
1625 N French Dr , Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-38440
District III 1301 W. Grand Ave, Artesia, NM 88210 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 87410	STATE STEE
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM	·
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	Foran State
1. Type of Well: Oil Well Gas Well Other	8. Well Number
	5
2. Name of Operator	9. OGRID Number 229137
COG Operating LLC  3. Address of Operator	10. Pool name or Wildcat
550 W. Texas Ave., Suite 100 Midland, TX 79701	Fren; Glorieta-Yeso 26770
	Tren, Giorieta-Teso 20770
4. Well Location	
Unit Letter H: 2145 feet from the North line and 855 feet from the East line	
Section 16 Township 17S Range 31E NMP	M County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.	·
3858' GR	
3030 UK	
12 Charle Annuagista Dan ta Indianta Natura af Nation	Day and an Other Data
12. Check Appropriate Box to Indicate Nature of Notice,	Report of Other Data
NOTICE OF INTENTION TO: SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	
	RILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	
DOWNHOLE COMMINGLE	
DOWNINGLE COMMINITABLE	
OTHER: Co	mpletion 🖂
	mpletion   In give pertinent dates, including estimated date
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13. Describe proposed or completed operations. (Clearly state all pertinent details, at of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion.  08/02/11 Test casing to 3,500 psi for 30 mins, Ok.  08/02/11 Perf Lower Blinebry @ 6175 - 6375 w/ 1 SPF, 26 holes.  08/05/11 Acidize w/3,500 gals acid. Frac w/114,464 gals gel, 149,32 16/30 CRC. Set comp plug @ 6135. Perf Middle Blinebry @ Acidize w/3,500 gals acid. Frac w/114,970 gals gel, 149,10 16/30 CRC. Set comp plug @ 5865. Perf Upper Blinebry @ Acidize w/3,500 gals acid. Frac w/115,248 gals gel, 146,300 CRC. Set comp plug @ 5230. Perf Paddock @ 5040 - 5190 w/3,000 gals acid. Frac w/102,371 gals gel, 113,886# 16/30 08/11/11 Drill out plugs. Clean out to PBTD 6480.  08/12/11 RIH w/189jts 2-7/8" J55 6.5# tbg, EOT @ 6341.  08/15/11 RIH w/ 2-1/2"x2-1/4"x24' pump. Hang on well.  Spud Date: 7/10/11 Rig Release Date: Title Lead Regulatory And Type or print name Kanicia Castillo E-mail address: kcastillo@conchore.	A# 16/30 White sand, 33,214# D 5905 - 6105 w/1 SPF, 26 holes. 1# 16/30 White sand, 30,666# D 5462 - 5835 w/ 1 SPF, 28 holes. 4# 16/30 White sand, 37,189# 16/30 W/1 SPF, 26 holes. Acidize White sand, 20,195# 16/30 CRC.  RECEIVED SEP 2 9 2011 NMOCD ARTESIA  ge and belief. Blyst DATE 09/19/11