Submit 3 Copies To Appropriate District		Form C-103
Office District I	State of New Mexico	June 19, 2008
1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resour	rces WELL API NO.
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210		30-015-38489 5. Indicate Type of Lease
District III	OIL CONSERVATION DIVISION	ON STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	1220 South St. Francis Dr.	6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505	Santa Fe, NM 87505	
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS)	<u></u>	Yale State 8. Well Number
1. Type of Well: Oil Well	Gas Well  Other	8. Well Number
2. Name of Operator		9. OGRID Number
COG O	perating LLC	229137
3. Address of Operator	C 1: 400 No. 1 TO	10. Pool name or Wildcat
	ve., Suite 100 Midland, TX 79701	Loco Hills; Glorieta-Yeso 96718
4. Well Location	000 c c c d Cth	2210 6 6 1 5-4 1
Unit Letter O :	990 feet from the South line and	
Section 2	Township 17S Range 30E  11. Elevation (Show whether DR, RKB, RT,	NMPM County Eddy
The second secon	3753' GR	On, etc.)
paramole is a supplementary of the appeal of the supplementary of the su		
12. Check	Appropriate Box to Indicate Nature of I	Notice, Report or Other Data
NOTICE OF I	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	i i	AL WORK ALTERING CASING
TEMPORARILY ABANDON		NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	= 1	CEMENT JOB
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DOWNHOLE COMMINGLE	· <b>y</b>	
	· ·	Completion 🖂
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