

Submit To Appropriate District Office Two Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St. Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008					
		1. WELL API NO. 30-015-39172									
		2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3 State Oil & Gas Lease No									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5 Lease Name or Unit Agreement Name McCoy State					
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6 Well Number: 014					
8 Name of Operator COG OPERATING LLC						9 OGRID 229137					
10 Address of Operator 550 West Texas Ave. Suite 100, Midland, Texas 79701						11 Pool name or Wildcat EMPIRE, GLORIETA-YESO, EAST, 96610					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	D	8	17S	29E		330	North	990	West	Eddy	
BH:											
13 Date Spudded 7/27/11	14 Date TD Reached 7/30/11	15 Date Rig Released 8/6/11			16 Date Completed (Ready to Produce) 9/1/11			17. Elevations (DF and RKB, RT, GR, etc.) 3638 GR			
18 Total Measured Depth of Well 5433		19. Plug Back Measured Depth 5380			20 Was Directional Survey Made? No			21 Type Electric and Other Logs Run CN/ Gamma Ray CCL			
22 Producing Interval(s), of this completion - Top, Bottom, Name Yeso											
23 CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8		48		350		17-1/2		950sx			
8-5/8		24		867		11		400sx			
5-1/2		17		5422		7-7/8		1000sx			
24. LINER RECORD										25 TUBING RECORD	
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET	
								2-7/8	4905		
26. Perforation record (interval, size, and number)										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
3910 - 4160 1 SPF, 26 holes OPEN										DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4390 - 4590 1 SPF, 26 holes OPEN										3910 - 4160	See Attachment
4660 - 4860 1 SPF, 26 holes OPEN										4390 - 4590	See Attachment
4930 - 5130 1 SPF, 26 holes OPEN										4660 - 4860	See Attachment
										4930 - 5130	See Attachment
28 PRODUCTION											
Date First Production 9/8/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2-1/2" x 2" x 24' RHBC pump				Well Status (Prod or Shut-in) Producing					
Date of Test 9/18/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 166	Gas - MCF 120	Water - Bbl 477	Gas - Oil Ratio 723				
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 39.5					
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30 Test Witnessed By Kent Greenway					
31. List Attachments Logs, C102, C103, Deviation Report, C104											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit											
33 If an on-site burial was used at the well, report the exact location of the on-site burial											
Latitude Longitude NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature Chasity Jackson		Printed Name Chasity Jackson		Title Regulatory Analyst		Date 9/23/11					
E-mail Address cjackson@concho.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 843	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2404	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3800	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 5196	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso 3891	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

McCoy State #14
API#: 30-015-39172
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3910 - 4160	Acidized w/3,000 gals 15% HCL.
	Frac w/105,216 gals gel, 117,615# 16/30 Ottawa
	sand, 19,196# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4390 - 4590	Acidized w/2,500 gals 15% HCL.
	Frac w/117,405 gals gel, 151,275# 16/30 Ottawa
	sand, 26,734# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4660 - 4860	Acidized w/2,500 gals 15% HCL.
	Frac w/115,811 gals gel, 149,427# 16/30 Ottawa
	sand, 29,294# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4930 - 5130	Acidized w/2,500 gals 15% HCL.
	Frac w/100,345 gals gel, 147,015# 16/30 Ottawa
	sand, 33,125# 16/30 CRC.