

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-05041
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Alamo Permian Resources. LLC		6. State Oil & Gas Lease No. B-2613
3. Address of Operator 415 W. Wall Street, Suite 500, Midland, TX 79701		7. Lease Name or Unit Agreement Name WILSON ✓
4. Well Location Unit Letter J : 1650 feet from the S line and 2310 feet from the E line ✓ Section 2 Township 17S Range 31E NMPM County EDDY		8. Well Number 2 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3987		9. OGRID Number 274841
		10. Pool name or Wildcat QUEEN/ SAN ANDRES

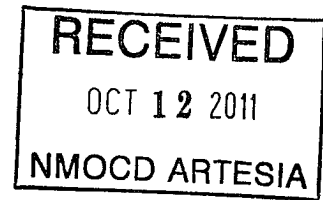
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: RE-FRAC <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OBJECTIVE: Test Upper San Andres; Add lower Metex, Premier; Refrac productive zones.

SEE ATTACHED FOR DESCRIPTION OF WORK COMPLETED.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 10/11/11

Type or print name CARIE STOKER E-mail address: cstoker@alamoresources.com PHONE: 432.897.0673

APPROVED BY: T.C. Shapard TITLE Geologist DATE OCT 12 2011
 Conditions of Approval (if any):

WILSON #002		
API: 30-015-05041	Lease: B-2613	
J-2-17S-31E	1650 FSL & 2310 FEL	
Eddy Co., NM	Pool: GRAYBURG JACKSON; SR-Q-G-SA	

8/09/11

TOH w/rods & pump. Tried to change tbg head. Unable to get head off. Secure well. SDFN.

8/10/11

Dug out cellar to inspect heads & csg. 9 $\frac{5}{8}$ " csg had holes in it. 5 $\frac{1}{2}$ " csg hidden behind 9 $\frac{5}{8}$ " head & csg. Removed old head & stripper bowl. NU new 5 $\frac{1}{2}$ " head & BOP. TOH w/2 $\frac{3}{8}$ " tbg. 12 jts had severe corrosion damage. LD bad jts. TIH w/csg scraper to 3766'. TOH w/tbg & scraper. LD scraper. PU RBP. 9 $\frac{5}{8}$ " csg settled. Secure well. SDFN.

8/11/11

Pumped 10 BW dwn 5 $\frac{1}{2}$ " csg. ND 5 $\frac{1}{2}$ " WH. ND 9 $\frac{5}{8}$ " WH. Speared 5 $\frac{1}{2}$ " csg. PU off slips. Stripped 9 $\frac{5}{8}$ " WH & 6' of csg over 5 $\frac{1}{2}$ " csg. LD spear. NU 5 $\frac{1}{2}$ " WH. RU RBP. Could not get below 10'. Stand back RBP. PU tension pkr. Worked pkr to 25'. Set pkr. Filled tbg/csg annulus w/wtr. Dug out 9 $\frac{5}{8}$ " csg stub to good metal (12'). Secure well. SDFN.

8/12/11

RU WSI WL. RU CCL/CBL. TIH to PBTD 3429' (10' KB). Logged from PBTD to 2000'. TOC by CBL @ 2850'. TOH w/CCL/CBL. PU csg insp log. TIH to PBTD. Logged to surface w/caliper. Logged metal thickness to 733' (metal thickness stopped @ surface csg, 2 strings make thickness inaccurate). Found no holes in csg. RD WL. Secured well. SDFN.

8/15/11

OWU. RIH w/retrieving hd & 56 jts 2 $\frac{3}{8}$ " tbg. Stopped work. Secure well. SDFN.

8/16/11

OWU. Finish in hole w/retrieving hd & 53 jts, total 109. Rel plug, set @ 3442'. POOH w/all tools & tbg. LD 10 bad jts of 2 $\frac{3}{8}$ " pitted tbg. RU JSI WL. RIH w/GR/CCL log & get on depth. Shot 90' and 171 holes total:

3491-98'	3617-25'
3525-26'	3656-65'
3543-62'	3692-96'
3574-3604'	

RD WL. Secure well. SDFN.

8/17/11

OWU. RIH w/2 $\frac{7}{8}$ "x5 $\frac{1}{2}$ " treating pkr & 105 jts 2 $\frac{7}{8}$ " N-80 tbg, set @ 3390'. RU PetroPlex Acid, treat perms 3491-3696' w/8000 gals 15% pumped in 4 stages of rock salt. Got good block action w/each stage.

8/18/11

OWU. SITP 0. RIH w/swab. IFL 1200'. Made 10 runs. FL @ SN. Rec 36 bbls acid wtr. Start making 1 run/hr, made 14 total runs, rec 42 BW. FFL SN. Secure well. SDFN.

8/19/11

OWU. SITP 70. Bled dwn. RIH w/swab. IFL 2700'. Made 4 swab runs, rec 5 BW. Total recovered in 2 days = 53 bbls. RD swab. Rel pkr. POOH laying dwn WS. RU BO Monk pipe testers, test tbg in hole. Tag up @ 60' high. Secure well. SDFN.

8/22/11

OWU. Tally OOH w/114 jts 2 $\frac{3}{8}$ " tbg, SN, perf sub, & MJ. RIH w/NC, 2 check valves, 10 jts 3 $\frac{1}{8}$ ", bailer & 110 jts. Clean out 3591-3744'. POOH w/all tools & tbg. RIH w/prod tbg. Secure well. SDFN.

8/23/11

OWU. RIH w/rods & pump. HWO. Load tbg w/6 BW, test to 500 PSI, tested good. Long-stroke pump, good pump action. RD pump truck. WO electrician. Secure well. SDFN.

8/24/11

D&C Electric finished repairs. CVE Power Service hooked in main power, turned well on.