

Submit 1 Copy To Appropriate District  
Office

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

October 13, 2009

WELL API NO.

30-015-38475

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Diamond PWU 22

8. Well Number

2H

9. OGRID Number

6137

10. Pool name or Wildcat

Turkey Track; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator: Devon Energy Production Company L. P.

3. Address of Operator:

20 N. Broadway, Oklahoma City, OK 73102-8260

4. Well Location

Unit Letter \_\_\_\_\_ feet from the \_\_\_\_\_ line and \_\_\_\_\_ feet from the \_\_\_\_\_ line

Section 22

Township 19S

Range 29E

NMPM

Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc )

GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

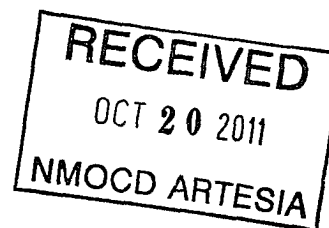
CASING/CEMENT JOB ☐

OTHER: ☐

13 Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests the following

Ran 13 3/8" casing to 197', mix and pump 260 sacks (62 bbl) 14.8 ppg Class "C" cement + 2% CACL-2 + 1/8 # CF, Yield= 1.35, Water GPS= 6.35, BBL mix water= 38.99, did not circulate cement to surface. Wait 4 1/2 hours on cement. Ran 1" tubing to 105', tagged cement, mix and pump first top job. 50 sacks (12 bbl) 14.8 ppg class "C" cement slurry + 6% cacl-2, Yield= 1.34, Water GPS= 6.34, BBL mix water= 7.59 @ 90', WOC one hour. Ran 1" tubing to 60', tagged cement. Mix and pump second top job with 125 sacks (30 bbl) class "C" cement slurry + 4% cacl-2, Yield= 1.32, Water GPS= 6.32, BBL mix water= 19.20, circulated 10 sacks of cement to surface, no drop in fluid level.



I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

*Melanie Crawford*

TITLE Regulatory Analyst

DATE

10/14/11

Type or print name: Melanie Crawford E-mail address: melanie.crawford@dmn.com PHONE: 405-552-4524

For State Use Only

APPROVED BY:

*DRDade*

TITLE

*Dist H Spenser*

DATE

10/20/2011

Conditions of Approval (if any):