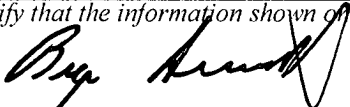


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
		1. WELL API NO.			30-015-37938					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)					5. Lease Name or Unit Agreement Name PLU ROSS RANCH 32 STATE					
					6. Well Number: 1H		RECEIVED OCT 11 2011 NMOCD ARTESIA			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Chesapeake Operating, Inc.					9. OGRID 147179					
10. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496					11. Pool name or Wildcat CORRAL CANYON; BONE SPING, SOUTH					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	32	25S	30E		175'	S	400'	E	Eddy
BH:	A	32	25S	30E		350'	N	405'	E	Eddy
13. Date Spudded 04/14/2011	14. Date T.D. Reached 05/28/2011	15. Date Rig Released 07/11/2011		16. Date Completed (Ready to Produce) 08/01/2011			17. Elevations (DF and RKB, RT, GR, etc.) 3172' GR			
18. Total Measured Depth of Well 13558'		19. Plug Back Measured Depth 13558'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run ARRAY COMP TRUE RES..			
22. Producing Interval(s), of this completion - Top, Bottom, Name 9000'-13537' (OA) BONE SPRING										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48# H-40		1075'		17 1/2"		386 C		
8 5/8"		32# J-55		3660'		11"		1250		
5 1/2"		20# L-80		13,558'		5 1/2" 7 7/8"		1700 H		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET	PACKER SET	
						2 7/8"		8014	7991'	
26. Perforation record (interval, size, and number) 9000'-13558' (OA) 480 holes, 4 spf						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						9000'-13537'		29,069,004 lbs Sand;		
								4,473,756 gals Fresh Water		
								60,000 gals Ne Fe 15% HCL		
28. PRODUCTION										
Date First Production 08/10/2011		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Prod.				
Date of Test 09/05/2011	Hours Tested 24 Hours	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl 357	Gas - MCF 1090	Water - Bbl. 1547	Gas - Oil Ratio			
Flow Tubing Press. 740	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 357	Gas - MCF 1547	Water - Bbl. 1090	Oil Gravity - API - (<i>Corr</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold							30. Test Witnessed By			
31. List Attachments NMOCD's C-102, C-103, C-104, E-Log, Conf. Letter										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Bryan Arrant		Title Sr. Reg. Compl. Sp.		Date 10/06/2011			
E-mail Address bryan.arrant@chk.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	971'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	1330'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	3638'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs 7473	T. Todilto	
T. Abo		T.	T. Entrada	
T. Wolfcamp		T.	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



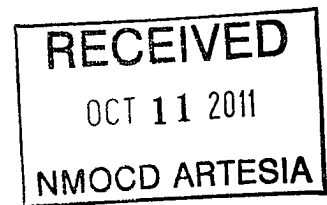
Regulatory Department

READY 08/01/2011
CONF. ENDS 11/01/2011

VIA UPS

October 6, 2011

RE: Chesapeake Operating, Inc.
PLU ROSS RANCH 32 STATE 1H
Sec. 32, T-25-S R-30-E
175' FSL & 400' FEL
Eddy Co., NM
API # 30-015-37938



Dears Sirs/Madams:

Chesapeake Operating, Inc. request that the electric log and completion report submitted be held confidential for the maximum period of time in accordance with NMOCD's Rule 19.15.7.16 (C).

Respectfully yours,

A handwritten signature in black ink, appearing to read "Bryan G. Arrant".

Bryan G. Arrant
Chesapeake Energy Corp.
Senior Regulatory Compliance Specialist

Attachments:

- NMOCD's C-102 "As Drilled" Land Plat
- NMOCD'S C-103 Completion Sundry
- NMOCD's C-104 Request for Allowable & Authorization to Transport
- NMOCD's C-105 Completion Report
- Final Directional Survey
- Electric Log