Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105							
District I 1625 N French Dr	Hobbs N	N 99240		Energy, Minerals and Natural Resources					July 17, 2008								
District II	İ						1. WELL API NO.										
1301 W. Grand Avenue, Artesia, NM 88210 District III				Oil Conservation Division					}	30-005-64132 2. Type of Lease							
1000 Rio Brazos Rd , Aztec, NM 87410					122	20 South St.	. Fra	ncis]	Dr.		2. Type of Lease ☐ STATE ☐ FED/INDIAN						
District IV 1220 S St Francis Di , Santa Fe, NM 87505 Santa Fe, NM 87505										3. State Oil & Gas Lease No							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											Ġ.	*1		Δv_0	A SECTION AND		
4 Reason for fili					. ,			5 Lease Name	or U	nit Agre	ement Na	ne)	大学の経過なるというようないない なるかれ				
Goodnight Fee																	
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number																	
C-144 CLOS #33; attach this a	nd the pla									/or			1H	10c	12	`\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
7 Type of Comp		JWORK	OVED F		NING	Приневлек		MEEEDI	ENIT DECEDA	/∩IP	Потцер			/0	4 . '	701, 'O	
NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER 8 Name of Operator 9. OGRID																	
]	Devon En	ergy Prod	luction Co	., LP						6137						
10. Address of O		North Br	oadway i	окс ок	73106					ŀ	11. Pool name or Wildcat						
12.Location	Unit Ltr		ction	Town		Range	L	ot	Feet from t	he	N/S Line Feet from the E/W Line County						
Surface:	G		1	128		28E			2585		North		1980		st	Chaves	
BH:	K	_	6	12	.S	29E			1872	\dashv	South 1980		1980	 w	est	Chaves	
13. Date Spudded	1 14 D	ate T D F	eached	1 15. E	ate Rig	Released		10	Date Comp	leted	(Ready to Prod	uce)		7 Elevat	ions (DF	and RKB,	
12/31/10		03/30/2			(04/02/2011				9/07/		,	F	RT, GR, e	tc) 36	74' GL	
18 Total Measure MD	ed Depth 11,480'	of Well ∠TVD: 77	97'	19. P		k Measured Dept 11,046'	th	2		ional es	Survey Made?		21. Ty		c and Otl Caliper,	ner Logs Run IND	
22 Producing Int	erval(s), o	of this cor		Top, Bot		me		l					<u> </u>				
23	. ,				· · · · · · · · · · · · · · · · · · ·	ING RECO	ORD	(Rei	ort all st	ring	s set in we						
CASING SIZ	ZE	WEI	GHT LB.			DEPTH SET			OLE SIZE		CEMENTING		CORD,:	· AN	OUNT	PULLED	
20".			J-55	60'			26"			5. 525							
13 3/8"		(8# J-55	5		2235'			17 1/2"		1575 sz	x Cl	С				
PH				8156'				8 3/4"			550 sx Cl H			Whipstck @ 7,022-7049'			
7"			6# P-11			8269'		8 3/4"			1035 sx Cl (
4 1/2"		11	.6# P-1			11475'		6 1/8"			Open I				OL @	8,138'	
24.	1	TOD	- 11	DOTTO		ER RECORD	n in	SCREEN 25.			5. TUBING RECORD SIZE DEPTH SET PACKER SE					WED CET	
SIZE	<u> </u>	TOP		BOTTO	iM	SACKS CEME	ENI	20	LKEEN		2 3/8"	+	7,018		PAC	KEK SE I	
المنازع المنازع	+										11.1K	+	7,010	<u>,</u>			
26 Perforation	record (i	nterval, si	ze, and no	umber)		I		27 A	CID, SHOT,	FR/	ACTURE, CE	MEN	IT, SQL	JEEZE, I	ETC.		
•								DEPTI	I INTERVAL	,	AMOUNT A	ND k	CIND MA	ATERIAL	USED		
8,324' – 11,475 (10 Stage Peak OH Completion System) 8,324' – 11,475' Acidize w/58,950 gal 15% HCI, frac with																	
							Ĺ	555,429 lbs 40/70 white snd & 28,001 lbs						1 lbs 100			
										mesh white snd.							
28			-T						CTION								
Date First Produc	Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Flowing Producing																
-07/19/2011																	
Date of Test 09/06/2011			CI	Choke Size Prod'n For Test Period		I			Gas 153	s - MCF		Water - Bbl.		Gas - C 4371.42	ul Ratio 2857		
Flow Tubing	Casin	g Pressur	- C	alculated 2	24-	Oıl - Bbl.	I	Ga	s - MCF	Щ,	Water - Bbl		Oil Gr	avity - Al] - (Cor	r)	
Press.			our Rate	_						89		5 5.a, 7a. 1,0017)		,			
29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																	
Sold 31 List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Closed loop system utilized.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD 1927 1983 I hereby certify that the Information shown on both sides of this form is true and complete to the best of my knowledge and belief									D 1927 1983								
	fyf th at t	he Infor	mation	Prin	ted				-		•	•		Ū	d belief		
Signature // Name Stephanie A. Ysasaga Title: Sr. Staff Engineering Technician Date: 10/10/11																	
E-mail Address: Stephanie. sasaga@dvn.com																	

INSTRUCTIONS

1 . Operations as a

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwestern New Mexico					
T. Abo5360'	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Cisco6850'	T. Strawn	T. Kirtland	T. Penn. "B"				
T. Mississipian7686'	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates_	T. Miss_	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert_				
T. San Andres	T. Simpson	T. Mancos	T. McCracken_				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb_	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Salado	T. 3 rd Bone Spring Lm	T. Entrada					
T. Wolfcamp	TMiddle Morrow	T. Wingate	\$				
T. Penn Rett.	TLower Morrow	T. Chinle	e discrete				
T. Cisco (Bough C)	T. Barnett	T. Permian a.chi:	dangerit a				

OIL OR GAS SANDS OR ZONES

No. 1, from	toto		to	
,		ORTANT WATER SANDS		
Include data on rate of	water inflow and elevation to	which water rose in hole.		
No. 1, from	to	feetfeet		
No. 2, from	to	feet.	1733.7	
No. 3, from	to	feetfeet	ामकं e अध्यो	
		CORD		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
ત ફિ				1		and the second s	
2 79				* • ·			