

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMLC028731B
2 Name of Operator COG OPERATING LLC Contact: KELLY J HOLLY E-Mail: kholly@conchoresources.com		6 If Indian, Allottee or Tribe Name
3a Address 550 WEST TEXAS AVENUE SUITE 100 MIDLAND, TX 79707	3b Phone No (include area code) Ph: 432-685-4384	7 If Unit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T17S R29E Mer NMP NWSE 1930FSL 1892FEL		8 Well Name and No. DODD FEDERAL UNIT 625
		9. API Well No 30-015-39282
		10 Field and Pool, or Exploratory GRAYBURG JACKSON, SR-Q-G-
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Change to Original APD

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating submitted APD for this well at this location:

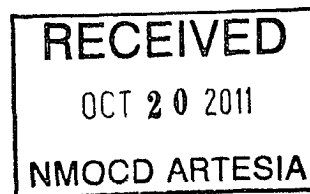
1930' FSL & 1892' FEL, SEC 14, T17S, R29E, Unit J

COG Operating respectfully requests permission to move this location to:

1860' FSL & 1892' FEL, Sec 14, T17S, R29E, Unit J

Reason for location move is BPL too close to original location.

J Fast 10-5-11



14 I hereby certify that the foregoing is true and correct Electronic Submission #116670 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad	
Name (Printed/Typed) KELLY J HOLLY	Title PERMITTING TECH
Signature (Electronic Submission)	Date 09/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>/s/ Don Peterson</i>	Title <i>AFM</i>	Date <i>OCT 11 2011</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

Accepted for record
NMOCD
10/5

Additional data for EC transaction #116670 that would not fit on the form

32. Additional remarks, continued

A Revised C-102 is attached for your review.

Worksheet
Determination of NEPA Adequacy (DNA)
U.S. Department of the Interior
Bureau of Land Management

OFFICE:	Carlsbad Field Office
TRACKING NUMBER:	DOI-BLM-NM-P020-2011-1397-DNA
CASEFILE/PROJECT NUMBER:	NMLC 028731B
PROPOSED ACTION TITLE/TYPE:	Dodd Federal Unit #625/ APD Extension
LOCATION/LEGAL DESCRIPTION:	Section 14; Township 17 South, Range 29 East
APPLICANT (if any):	COG Operating LLC

A. Description of the Proposed Action and any applicable mitigation measures

COG Operating LLC has applied by sundry notice to relocate one vertical oil well. The new location for the proposed well is as follows:

Dodd Federal Unit #625:

Proposed New Location:

Surface Location: 1860' FSL & 1892' FEL, Section 14, T. 17 S., R. 29 E.

Bottom Location: same

Permitted Location:

Surface Location: 1930' FSL & 1892' FEL, Section 14, T. 17 S., R. 29 E.

Bottom Location: same

The proposed location change will not result in a change in the acres of surface disturbance.

B. Land Use Plan (LUP) Conformance

LUP Name*	Carlsbad Resource Management Plan	Date Approved	September of 1988
Other document	Carlsbad Approved Resource Management Plan Amendment and Record of Decision	Date Approved	October 1997
	Pecos District Special Status Species Resource Management Plan Amendment and Record of	Date Approved	May 2008

	Decision		
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** List applicable LUPs (for example, resource management plans; activity, project, management, or program plans; or applicable amendments thereto)*

The proposed action is in conformance with the applicable LUP because it is specifically provided for in the following LUP decisions:

October 1997 Carlsbad Approved Resource Management Plan Amendment and Record of Decision, p. 4 which states:

Provide for the leasing, exploration and development of oil and gas resources within the Carlsbad Resource Area. Approximately 3,907,700 acres (95% of the oil and gas mineral estate) will be open to leasing and development under the BLM's standard terms and conditions, the Surface Use and Occupancy Requirements, the Roswell District Conditions of Approval, and the Practices for Oil and Gas Drilling and Operations in Cave and Karst Areas.

The proposed action is in conformance with the LUP, even though it is not specifically provided for, because it is clearly consistent with the following LUP decisions (objectives, terms, and conditions):

Not Applicable

C. Identify applicable National Environmental Policy Act (NEPA) documents and other related documents that cover the proposed action.

List by name and date all applicable NEPA documents that cover the proposed action.

Environmental Assessment: NM-520-2011-1002; Approved 08/03/2011 for the Dodd Federal Unit #625;

List by name and date other documentation relevant to the proposed action (e.g., biological assessment, biological opinion, watershed assessment, allotment evaluation, and monitoring report).

Archeological Report: #11-5461 various; Approved 06/22/2011

Additional project documentation can be reviewed in the case files, available at the Carlsbad Field Office (CFO), for the above well locations.

D. NEPA Adequacy Criteria

1. Is the new proposed action a feature of, or essentially similar to, an alternative analyzed in the existing NEPA document(s)? Is the project within the same analysis area, or if the project location is different, are the geographic and resource

conditions sufficiently similar to those analyzed in the existing NEPA document(s)? If there are differences, can you explain why they are not substantial?

Documentation of answer and explanation: The proposed action is the same as the originally approved action. There will be no changes to the original proposed well location except for the utilization of a closed loop system with steel tanks rather than earthen reserve pits. The contents of the steel tanks will be disposed at an approved disposal facility rather than being buried on location.

2. Is the range of alternatives analyzed in the existing NEPA document(s) appropriate with respect to the new proposed action, given current environmental concerns, interests, and resource values?

Documentation of answer and explanation: The range of alternative analyzed in the existing NEPA documents is the same as the new proposed action. The current environmental concerns, interests, and resource values are still the same.

3. Is the existing analysis valid in light of any new information or circumstances (such as, rangeland health standard assessment, recent endangered species listings, updated lists of BLM-sensitive species)? Can you reasonably conclude that new information and new circumstances would not substantially change the analysis of the new proposed action?

Documentation of answer and explanation: The existing analysis is still valid in light of any new information or circumstances, because the analysis is the same and no changes have been made to health standard assessments, the endangered species listings or sensitive species listed by the BLM. I can reasonably conclude that new information and new circumstances would not substantially change the analysis of the new proposed action at this time.

4. Are the direct, indirect, and cumulative effects that would result from implementation of the new proposed action similar (both quantitatively and qualitatively) to those analyzed in the existing NEPA document?

Documentation of answer and explanation: The direct, indirect and cumulative effects that would result from implementation of the new proposed action; both quantitatively and qualitatively to those analyzed in the existing NEPA documents would remain the same.

5. Are the public involvement and interagency review associated with existing NEPA document(s) adequate for the current proposed action?

Documentation of answer and explanation: The public involvement and interagency review associated with the existing NEPA documents still remains adequate for the current proposed action.

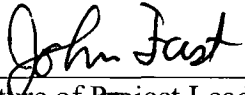
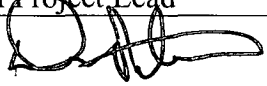
E. Persons/Agencies /BLM Staff Consulted

Name	Title	Resource/ Agency Represented
John Fast	Natural Resource Specialist	BLM
James Renn	Archaeologist	BLM

Note: Refer to the EA/EIS for a complete list of the team members participating in the preparation of the original environmental analysis or planning documents.

Conclusion *(If you found that one or more of these criteria is not met, you will not be able to check this box.)*

Based on the review documented above, I conclude that this proposal conforms to the applicable land use plan and that the NEPA documentation fully covers the proposed action and constitutes BLM's compliance with the requirements of the NEPA.

	10-6-11
Signature of Project Lead	Date
	10/11/11
Signature of Responsible Official	Date

Note: The signed Conclusion on this Worksheet is part of an interim step in the BLM's internal decision process and does not constitute an appealable decision. However, the lease, permit, or other authorization based on this DNA is subject to protest or appeal under 43 CFR Part 4 and the program-specific regulations.