()Iffice <u>District</u> I – (575) 393-6161	State of New Mexico	Form C-103
15 15 15 15 15 15 15 15 15 15 15 15 15 1	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-32799
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410		STATE FEE
<u>District IV</u> = (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
	ATION FOR PERMIT" (FORM C-101) FOR SUCH	Tesuque 2 State
PROPOSALS)	Cas Wall D Other BWD V	8. Well Number 1
	Gas Well Other SWD	<u> </u>
2 Name of Operator OGX Resources LLC		9. OGRID Number 217955
3. Address of Operator		10. Pool name or Wildcat
P O. Box 2064 Midland, Texas 79	703	1
	102	Brushy Draw, Delaware North
4. Well Location		/
Unit Letter C:	660 feet from the North line and 19	980feet from theWest line
Section 2	Township 26S Range 29E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3050'GR	
12 Chaol A	ppropriate Box to Indicate Nature of Notice	Penart or Other Data
12. Check A	ppropriate box to mulcate tvature of tvotice	, Report of Other Data
NOTICE OF IN	TENTION TO: SUF	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	• • •
	MOETIFEE COMITE CASINO/CEMEN	11 10B
DOWNHOLE COMMINGLE	A STATE OF THE STA	1 Mar 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		epair Leak
OTHER: Repair Leak 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or reco		implettons. Attach wendore diagram of
proposition of the contract of	ompiedon.	•
• • • • • •	•	and annulus. Shut well in
Well was checked 9/27/11 by OCD a	nd OGX and noticed communication between tubing	
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