Office	State of New Mexico	Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N French Dr , Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St , Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-33109 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	STATE STEE
1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505	,	o. State on & State No.
)	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	 Red Lake Sand Unit
PROPOSALS) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 36
2. Name of Operator	Gus Well Guller	9. OGRID Number
COG Operating, LLC		229137
3. Address of Operator		10. Pool name or Wildcat
550 W. Texas Ave., Suite 100, Mid	lland, TX 79701	Red Lake Shores; Grayburg
4. Well Location		
Unit Letter B:	990 feet from the North line and	2310 feet from the <u>East</u> line
Section 29		28E NMPM Eddy County
Secretary of the second	11. Elevation (Show whether DR, RKB, RT, GR, e 3612' GR	(c.)
12. Check A	Appropriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF IN	TENTION TO: SI	IBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐ REMEDIAL WO	
TEMPORARILY ABANDON		PRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	ENT JOB .
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	Return to Production
	leted operations. (Clearly state all pertinent details.)	and dive pertinent dates, including estimated date
	leted operations. (Clearly state all pertinent details,	
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple (
of starting any proposed wo proposed completion or reco	ork). SEE RULE 19.15.7.14 NMAC. For Multiple (
of starting any proposed wo proposed completion or reco	ork). SEE RULE 19.15.7.14 NMAC. For Multiple (ompletion.	
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