Form 3160-5 (April 2004)

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

5-NMNMO417696 B-NMNMO417506

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Oil Well□ □ Gas Well□□ Other				8. Well Name and No Lost Tank II Felen	
2. Name of Operator OXY USA In		16696	9. API Well No.		
3a. Address P.O. Box 50250 Midland, TX 79710		3b. Phone No. (include area code) 432-685-5717		30-015 10. Field and Pool, or Exploratory Area Cost Tank Delaware, West 11. County or Parish, State Eddy NM	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description, 990 FSL 660 FEL SESE(P) Sec. 3					
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATU	JRE OF NOTICE, I	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandor Plug Back		Well Integrity Other Abandon Coriolis Meter	
If the proposal is to deepen dire Attach the Bond under which to following completion of the in-	ectionally or recomplete horizontal the work will be performed or proventied or proventions. If the operation and Abandonment Notices shall be	ly, give subsurface loca ide the Bond No. on fil results in a multiple co	tions and measured and to e with BLM/BIA. Requi equipolation or recompletion	any proposed work and approximate duration thereof. rue vertical depths of all pertinent markers and zones. ired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has	
DXY USA Inc. respectfully requests Federal wells located at the Lost Ta allocation measurement. Please se	ınk 3 Federal #12 Well Site a	ınd perform 3 conse	Production Separato cutive months of add	or for the Lost Tank 10 Federal and Lost Tank ditional testing to obtain data for a baseline for	
. 2" Flow Meter max rate 475 bbl/hr CMF200M418NRUAEZZZ - Serial 2" Micro Motion Elite Sensor 316S WNRF flange end connections, J box, and conduit connections				DECEIVED	
2700C12ABUEAZX - Serial No. 14 Micro Motion Coriolis MVD multivar 18-30 VDC and 85-235 VAC Self switching, dual line display, on	iable flow and Density transr		ore processor,	NMOCD ARTESIA	
Verbal Approval by Mr. Duncan Wh	itlock AlProved	For 3 M	onth to	957	
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct				
David Stewart			Regulatory Advisor	i)	
	In I	Title	Regulatory Advisor		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or

10/22/11 Date

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)