Submit 3 Copies To Appropriate District Office	State of New Me	State of New Mexico		Form C-103			
District I	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.				
1625 N. French Dr , Hobbs, NM 88240 District II			30-015-38467 /				
1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease				
' <u>District III'</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE 🛛 , FEE 🗌				
District IV 1220 S. St Francis Dr., Santa Fe, NM	Santa Fe, NM 87	/505	6. State Oil & Gas Leas	se No.			
87505							
SUNDRY NO	TICES AND REPORTS ON WELLS	ED.	7. Lease Name or Unit	Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR RECURSORY FOR A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CO.) FOR SUCH PROPOSALS)			N B TWEEN STATE /				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORT-COLO) FOR SUCH PROPOSALS)  1. Type of Well: Well Gas Well Other  2. Name of Operator			8. Well Number <sub>022</sub>				
Type of Well: (May Well )     Name of Operator	Gas well Gother SEP	TESIA	9. OGRID Number				
APACHE CORPORATION	\ .00	D ARILL	873	′			
3. Address of Operator	Gas Well Other SEP 19 20 ARTESIA		10. Pool name or Wildcat				
	, STE 3000; MIDLAND, TX 79705		ARTESIA;GLORIETA-YE	ESO (O) 96830			
4. Well Location							
Unit Letter_K	: 2310 feet from the SOUTH	line and 1650					
Section 25		ange 28E		nty EDDY			
	11. Elevation (Show whether DR) 3670' GR	, RKB, RT, GR, etc.)	一道。				
	0070 011			STATE OF THE PROPERTY OF THE P			
12 Check	Appropriate Box to Indicate N	ature of Notice	Renort or Other Data				
			•				
	INTENTION TO:		SEQUENT REPOR				
PERFORM REMEDIAL WORK		REMEDIAL WORK		ERING CASING			
TEMPORARILY ABANDON [ PULL OR ALTER CASING [	LLING OPNS.□ P AN TJOB □	DA LI					
DOWNHOLE COMMINGLE	☐ MULTIPLE COMPL ☐	CASING/CEMENT	10B []				
DOWN ROLL GOWN WITHOUT	4						
OTHER:			TION - PAGE ONE OF TWO				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
•	CDL - DIU W/2 1/0" SLICK CLIN 8 DEI	DELOWED @ DUK	IEDDV 9 TUDD ZONES /	≈ 5142 5149 5169			
	CBL; RIH W/3 1/8" SLICK GUN & PE! , 5264, 5270, 5500, 5558' (2 JSPF) (1:			<u>w</u> 5142, 5146, 5166,			
06-22-2011: ACIDIZE LOWER BLINEBRY & TUBB W/2000 GALS 15% HCL NEFE ACID. PREP TO FRAC AT A LATER DATE.							
	GE LOWER BLINEBRY &TUBB FRA						
136918 LBS 16/30 WHTSD; 30.4 K 16/30 SIBERPROP; 4943 GAL 20# LINEAR GEL FLUSH. RIH W/ 3 1/8" GUNS & PERF MIDDLE & UPPER BLINEBRY @ 4820',4839',4847',4854',4878',4944',4960',4968',5009'. W/ 2 JSPF, 18 HOLES. ACIDIZE W/ 2016 GALS							
15% HCL. START 2ND STAGE MIDDLE & UPPER BLINEBRY FRAC. PUMP 17,761 GALS 20# PAD. PUMP 127775 GALS 20# W/							
88400 LBS 16/30 WHT, 28800# SIBERPROP; 4032 GAL 20# LINEAR GEL FLUSH. RIH W/ CBP & SET @ 4400'. RIH W/ 3 1/8"							
GUNS&PERFUPPERPADDOCK@3806',3809',3836',3841',3850',3860',3866',3870',3883',3891',3901',3918',3921',3931',3939',3967', 3984',3993',4003',4011',4016',4031',4036',4049',4062',4084',4167',4173',4182',4186',4196',4295',4320'. W/ 1 JSPF, 33 HOLES.							
ACIDIZE W/ 2500 GALS 15%	HCL. START 3RD STAGE UPPER PA	ADDOCK FRAC. PU	MP 20,000 GALS 20# PA	ND. PUMP 139831			
GALS 20# W/165300 LBS 16/3	30 WHT,3630 GAL 10# LINEAR GEL	FLUSH; 35.9k# SIBE	ERPROP. SEE PAGE IV	VO			
		`					
Spud Date: 06/01/2011	Rig Release Da	ate: 06/11/2011					
O0/01/2011		00/11/2011					
I hereby certify that the information	on above is true and complete to the be	est of my knowledge	and belief.				
	1						
CUCNIA TUDE A	TITLE SD S	TAFF ENGR TECH	DATE	07/47/0044			
SIGNATURE 3003716	TILE SR. S	TAFF ENGR TECH	DATE_(	07/17/2011			
Type or print name BEV HATFIEL	_D E-mail addres	S: _beverly hatfield@apac	checorp.com PHONE:	432-818-1906			
For State Use Only		2 / /					
APPROVED BY: J. J. J. MONUM TITLE OGOLOGIST DATE NOV 0 1 2011							
Conditions of Approval (if any):	IIILE IN IIILE	10/10/	DATE				

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1301 W Grand Ave., Artesia, NM 88210 'District III'	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease				
1000 Rio Brazos Rd , Aztec, NM 87410 District IV		Santa Fe, NM 87505		STATE STATE FI	EE		
1220 S St Francis Dr., Santa Fe, NM				o. State on ee day Bease is			
87505 SUNDRY NOT	7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				N B TWEEN STATE			
PROPOSALS)  1. Type of Well: (Ma) Well □ □ Gas Well □ Other				8. Well Number <sub>022</sub>			
2. Name of Operator				9. OGRID Number			
APACHE CORPORATION  3. Address of Operator				873  10. Pool name or Wildcat			
303 VETERANS AIRPARK LANE, STE 3000; MIDLAND, TX 79705				ARTESIA;GLORIETA-YESO (O) 96830			
4. Well Location							
Unit Letter_K	2310 feet from	n the SOUTH	line and <u>165</u>				
Section 25	Townsh		ange 28E	NMPM County	EDDY		
	11. Elevation <i>(Sh</i> 3670' GR	ow whether Di	R, RKB, RT, GR, etc.,				
					AN SIGNATOR AND PROPERTY AND ASSESSMENT OF THE PROPERTY OF THE		
12. Check	Appropriate Box	to Indicate N	Nature of Notice,	Report or Other Data			
NOTICE OF IN	NTENTION TO:		SUB	SEQUENT REPORT (	<b>∖</b> E.		
PERFORM REMEDIAL WORK		NDON 🗆	REMEDIAL WOR		NG CASING □		
_		ILLING OPNS.□ P AND A □					
PULL OR ALTER CASING		PL 🗌	CASING/CEMEN	T JOB			
DOWNHOLE COMMINGLE							
OTHER:				ETION - PAGE TWO OF TWO	×		
13. Describe proposed or comp				d give pertinent dates, includi tach wellbore diagram of pro			
or recompletion.	ork). SEE RULE II	os. For Mulu	ne Completions. At	tach welloofe diagram of proj	posed completion		
7-26-11 RIH W/2 7/8" PURGE V	/ALVE. 2 JTS 2 7/8"	J-55 TBG, 2 7/8	3" CAVINS DESAND	DER, 2 7/8" X 4' TBG SUB, 2 7	7/8" SN.		
2 7/8" TK-99 BLAST JOINT, 56	JTS 2 7/8" J-55 TBG	, 5 1/2" X 2 7/8	" TAC, & 119 JTS 2	7/8" J-55 TBG. ETD @ 5614'	,		
RKB. SN @ 5526.58' RKB. TAC 8-02-11 HOOK UP ELECTRIC.			INSTALL VFD, CON	NNECT KILL SWITCHES.			
8-02-11 HOOK UP ELECTRIC, BUILD WELLHEAD,LAY FLOWINE,INSTALL VFD, CONNECT KILL SWITCHES. INSTALL POC. ENERGIZE MOTOR. TURN PRODUCTION TO BATTERY.							
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					-W/ED ]		
				RECE	:IVED		
				SEP 1	9 2011		
				{	•		
				NMOCD	ARTESIA		
Spud Date: 06/01/2011		Rig Release D	ate: 06/11/2011				
		•					
I hereby certify that the information	above is true and co	mnlete to the k	est of my knowledg	a and haliaf			
Thereby certify that the information	A A		est of my knowledg	e and benef.			
CICNATUDE		/ 	TAFE ENOD TECH	70 A (TIE) . 0.0 (0.1			
SIGNATURE	<del>xefeer</del>	_ IIILE_ <u>SR. S</u>	STAFF ENGR TECH	DATE_ 09/0	7/2011		
Type or print name BEV HATFIELD	) , "	E-mail addres	s: beverly hatfield@apa	checorp.com PHONE: 43	2-818-1906		
For State Use Only	There !	,	1.1.4	R	1011 0		
APPROVED BY:	TUJUUU	TITLE A	600x151	DATE	VOV 0 1 2011		
Conditions of Approval (if any):							