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Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008																
		1. WELL API NO. 30-015-38467																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name N B TWEEN STATE																
		6. Well Number: 022																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: auto;"> RECEIVED SEP 19 2011 NMOCD ARTESIA </div>																
8 Name of Operator APACHE CORPORATION			9. OGRID 873															
10. Address of Operator 303 VETERANS AIRPARK LANE, SUITE 3000 MIDLAND, TEXAS 79705			11. Pool name or Well name															
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	K	25	17S	28E		2310	S	1650	W	EDDY								
BH:																		
13. Date Spudded 06/01/2011	14. Date T.D. Reached 06/09/2011	15. Date Rig Released 06/11/2011		16. Date Completed (Ready to Produce) 08/02/2011			17. Elevations (DF and RKB, RT, GR, etc.) 3670' GR											
18. Total Measured Depth of Well 5708'		19. Plug Back Measured Depth 5652'		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run QUAD COMBO											
22. Producing Interval(s), of this completion - Top, Bottom, Name LWR BLINEBRY/TUBB 5142-5558'; MIDL/UPR BLINEBRY 4820-5009'; UPR PADDOCK 3806-4320																		
CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8.625		24		380		12.25		290 SX CLASS C										
5.500		17		5708		7.875		1250 SX CLASS C										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD												
						SIZE	DEPTH SET	PACKER SET										
						NA 2-875	5614											
26 Perforation record (interval, size, and number) 5142-5558' - 2 JSPF - 24 HOLES LWR BLINEBRY & TUBB 4820-5009' - 2 JSPF - 18 HOLES MIDDLE & UPPER BLINEBRY 3806-4320' - 1 JSPF - 33 HOLES UPPER PADDOCK																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5142-5558</td> <td>AT w/2000g 15% HCL, FT w/156426 FRAC FL, 167318# SD</td> </tr> <tr> <td>4820-5009</td> <td>AT W/2016g 15% HCL, FT W/131807 FRAC FL; 117200# SD</td> </tr> <tr> <td>3806-4320</td> <td>AT W/2500g 15% HCL, FT W/143461 FRAC FL; 201200# SD</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5142-5558	AT w/2000g 15% HCL, FT w/156426 FRAC FL, 167318# SD	4820-5009	AT W/2016g 15% HCL, FT W/131807 FRAC FL; 117200# SD	3806-4320	AT W/2500g 15% HCL, FT W/143461 FRAC FL; 201200# SD
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28. PRODUCTION																		
Date First Production 08/02/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) PMPG				Well Status (Prod. or Shut-in) PROD												
Date of Test 08/12/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 23	Gas - MCF 48	Water - Bbl 400	Gas - Oil Ratio 2087											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.7												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="display: flex; justify-content: space-between;"> SOLD requested - will submit as soon as available </div>																		
31. List Attachments INCLINATION REPORT; C-102, C-103, C-104, WELLBORE DIAGRAM, LOGS SENT 6-29--2011																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature <i>Beverly Hatfield</i> Printed Name BEV HATFIELD E-mail Address Beverly.Hatfield@apachecorp.com </div> <div> Title Sr. Staff Engineering Tech Date 09/08/2011 </div> </div>																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology