

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO.  
30-015-38589

2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
D STATE

6. Well Number:  
060

7. Type of Completion:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator  
APACHE CORPORATION

9. OGRID  
873

10. Address of Operator  
303 VETERANS AIRPARK LANE, STE 3000  
MIDLAND, TX 79705

11. Pool name or Wildcat  
ARTESIA; GLORIETA-YES0 (O)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	35	17S	28E		460	N	1730	W	EDDY
BH:										

13. Date Spudded  
06/03/2011

14. Date T D. Reached  
06/11/2011

15. Date Rig Released  
06/12/2011

16. Date Completed (Ready to Produce)  
07/27/2011

17. Elevations (DF and RKB, RT, GR, etc.)  
3683 GR

18. Total Measured Depth of Well  
4600

19. Plug Back Measured Depth  
4570

20. Was Directional Survey Made?  
NO

21. Type Electric and Other Logs Run  
QUAD COMBO;GR/CCL/CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
PADDOCK : 3739-4470'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	420	12.25	30820 SX CLASS C	
5.5	17	4600	7.785	875 SX CLASS C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	4570	

26. Perforation record (interval, size, and number)  
PADDOCK : 3739-4470' , 1 JSPF, 41 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL  
3739-4470  
AMOUNT AND KIND MATERIAL USED  
AT w/4000g 15%NEFE HCL; FT w/179905 FF; 200900 sd

28. PRODUCTION

Date First Production  
07/27/2011

Production Method (Flowing, gas lift, pumping - Size and type pump)  
640 Pumping Unit

Well Status (Prod. or Shut-in)  
Prod

Date of Test 08/14/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 5	Water - Bbl. 270	Gas - Oil Ratio 625
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 40	

29. Disposition of Gas (Sold, used for fuel, vented, etc)  
sold

30. Test Witnessed By  
Apache Corp.

31. List Attachments  
INCLINATION; C102'S; C103, C104, LOGS SUBMITTED 6-29-2011

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  
Bev Hatfield

Printed Name  
BEV HATFIELD

Title  
SR STAFF ENGR TECH

Date  
09/08/2011

E-mail Address  
beverly.hatfield@apachecorp.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 621	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 861	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1448	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1881	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2214	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3732	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3807	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology