Office	s To Appropriate District	Enongy	State of Nev				Form C			
District I 1625 N French	Dr , Hobbs, NM 88240	Energy,	Minerals and	Natura	ar Resources	WELL API NO.	June 19,	2008		
District II 1301 W. Grand	Ave, Artesia, NM 88210	OIL C	ONSERVAT	I NOI	DIVISION	30-015-38591	of Loos			
District III	District III 1220 South St. Francis Dr.						5. Indicate Type of Lease STATE FEE			
District IV			Santa Fe, N	M 875	505	6. State Oil & C	as Lease No.			
1220 S St Frai 87505	ncis Dr , Santa Fe, NM					X0-0647-0405	÷-			
(DO NOT LISE	SUNDRY NOTI				C DACK TO A	7. Lease Name	or Unit Agreement Na	me		
	THIS FORM FOR PROPO ESERVOIR USE "APPLIC					NB TWEEN STA		<u> </u>		
1. Type of V	Well: 🔀 Well 🗌 🗆	Gas Well 🔲	Other			8. Well Number				
2. Name of APACHE CC	Operator PRPORATION					9. OGRID Num 873				
3. Address	•		70705			10. Pool name o				
	Airpark Lane, Suite 30	J00; Midland, T	exas 79705			ARTESIA; GLOR	IETA-YESO			
4. Well Loc		330 fee	from the N		line and 1700) feet fro	om the E	line		
	tion 25		wnship 17S	Ran	inic and <u>1700</u> ge 28E	NMPM	County EDDY			
regionales	41 23754	11. Elevation			RKB, RT, GR, etc.)		\$			
	The second secon	3676 GR						ller aut ill		
	12. Check A	Appropriate I	Box to Indica	ate Nat	ture of Notice, 1	Report or Other	· Data			
		11 1		 	•	•				
PERFORM	NOTICE OF IN	SEQUENT RE	ALTERING CASING	; 						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORLD TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT							P AND A			
		MULTIPLE (OMPL		CASING/CEMENT	「JOB □				
DOWNHOLI	E COMMINGLE									
OTHER:					OTHER: COMPLE			×		
of sta	ribe proposed or comp arting any proposed wo completion.									
07/13/201	1: RIH W/GR/CCL/CBL	_; TOC@SURF	ACE; RIH W/3-	·1/8" SL	ICK GUNS & PER	F LOWER BLINE	BRY@4840, 53, 62, 83	3, 94,		
	33, 40, 53, 64, 75, 85, 1: ACIDIZE LOWER B				, 15, 22, 32, 42, 49	9, 77, 88, 5200, 10	', W/1 JSPF, 31 HOLE	S.		
	1: FRAC W/165,688g 1)# 16/30 SIBERPR	OP; 1,000g 15%H	CL; 4,746g 18# LINEA	١R		
	SH. RIH W/CBP & SET									
	, 85, 4600, 15, 34, 50, 144,890g 18#, 173,768									
GEL FLUS	SH. RIH W/CBP & SET	@4300'. RIH W	//3-1/8" SLICK	GUNS (& PERF LOWER F	PADDOCK@4029	38, 47, 58, 68, 81, 88			
	30, 61, 70, 78, 87, 97, [,] 16/30 WHT SD, 27,682							925'.		
RIH W/3-1	/8" GUNS & PERF UP	PER PADDOC	K@3742, 50, 6	5, 70, 7	77, 88, 93, 3801, 08	8, 16, 23, 32, 40, 5	3, 58', W/2 JSPF, 30			
	.CIDIZE W/3,150g 15% BEL FLUSH.	INCL. FRAC W	/125,6229 18#,	122,00	88# 16/30 WH1 SD), 37,418# 16/30 8	SEE ATTAC	HED.		
							RECO	_		
Spud Date:	06/25/2011		Rig Relea	se Date	e: 07/04/2011		SEP 12 0	/FM		
T1 1			1				NMOOF	<u> </u>		
I hereby certif	fy that the information	above is true ai	nd complete to	the best	t of my knowledge	and belief.	NMOCD ARTE	=010		
		_// • //	///					:SIA)		
SIGNATURE	Der-100	the	TITLE_S	Sr. Staff	Engineering Tech	D	ATE 08/24/2011			
	name BEV HATFIELD	ď 1	E-mail ac	ddress:	beverly.hatfield@apac	checorp com PI	HONE: <u>(432)</u> 818-190	<u>6-</u>		
For State Use		Minuil		Pi	salariet		_ NOV OIL	n11/		
APPROVED		MAMMA	TITLE	80	W(1)/	D	ATEATE	/		
Conditions of	Approval (If any):	/			V			1 ." "		
							•	tim		

NB TWEEN STATE 020 API# 30-015-38591 APACHE CORP.

08/16/2011: WO&DO CBP @ 3925', 4300', 4800'; CIRC CLEAN TO PBTD @ 5673'.

08/17/2011: RIH W/2 7/8" TBG: 169 jts (5322.21'), J-55 8rd EUE 6.5#

08/25/2011: SET 640 PUMPING UNIT. Producing.

		Apache Co	rp.	
GROUP: FIELD: LEASE/UNIT: COUNTY:	Artesia	n North (BP) veen State	DATE: BY: WELL: STATE:	Aug. 26, 2011 SNH #20 New Mexico
			KB = GL =	: 12' : 3676'
		16" conductor @ 40' cmt'd to	surface 20" hole	
		8 5/8" 24# J-55 Set @ 400' CMT W/ 600 SXS (TOC = SU	RF)	
DV Tool @		2 7/8 TUBING @ 5385'		
3017'		UPPER PADDOCK 3742'-3858' (2 JSPF - 30 hole	s)	
		LOWER PADDOCK 4029'-4234' (1 JSPF - 20 hole	c)	
.'		UPPER BLINEBRY 4435'-4752' (1 JSPF - 28 hole		
		LOWER BLINEBRY 4840'-5210' (1 JSPF - 31 hole 5 1/2" 17# J-55 Set @ 5718' CMT W/ 1375 SXS (TOC = SI		
TD = 57 PBTD =				