Submit To Appropriate District Office Form C-105 State of New Mexico Two Copies July 17, 2008 Energy, Minerals and Natural Resources District I 1625 N. French Dr , Hobbs, NM 88240 1. WELL API NO. District II 30-015-38591 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division 2. Type of Lease District III 1000 Rio Brazos Rd, Aztec, NM 87410 1220 South St. Francis Dr. **⋉** STATE ☐ FEE ☐ FED/INDIAN District IV 3. State Oil & Gas Lease No. X0-0647-0405 Santa Fe, NM 87505 1220 S St. Francis Dr , Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Name or Unit Agreement Name 4. Reason for filing: **NB TWEEN STATE** COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 020 #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13.K NMAC) 7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER 9. OGRID 873 8. Name of Operator APACHE CORPORATION 10. Address of Operator 303 VETERANS AIRPARK LANE, SUITE 3000 11. Pool name or Wildcat ARTESIA; GLORIETA-YESO MIDLAND, TEXAS 79705 Feet from the Feet from the E/W Line Section Lot N/S Line 12.Location Unit Ltr Township Range Surface: Е **EDDY** В 25 **17S** 28E 330 Ν 1700 BH: 13. Date Spudded 14 Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 3676 GR 07/02/2011 08/26/2011 06/25/2011 07/04/2011 18. Total Measured Depth of Well 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 19. Plug Back Measured Depth YES QUAD COMBO 22. Producing Interval(s), of this completion - Top, Bottom, Name BLINEBRY: 4435-5210'; PADDOCK: 3742-4243' **CASING RECORD** (Report all strings set in well) WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD **CASING SIZE** AMOUNT PULLED 400 12.25 600 SX CLASS C 8.625 24 5.5 17 7.875 1375 SX CLASS C 5718 LINER RECORD TUBING RECORD 24. 25. SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8 5384.68 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED BLINEBRY: 4435-5210', 1 JSPF, 59 HOLES 4435-5210 8000g 15% HCL NEFE, 310578g 18#, 400059# 16/30 SD, 8064g GEL LOWER PADDOCK: 4029-4234', 1 JSPF, 20 HOLES UPPER PADDOCK: 3742-3858', 2 JSPF, 30 HOLES 3742-4234 6658g 15% HCL, 256998g 18#, 317318# 16/30 SD, 6510g GEL **PRODUCTION** 28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) PUMPING 08/26/2011 PROD. Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 09/06/2011 24 2 0 308 NA Flow Tubing Casing Pressure Calculated 24-Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30 Test Witnessed By SOLD 31. List Attachments INCLINATION REPORT; C-102, C-103, C-104, WELLBORE DIAGRAM, LOGS SENT 7-13-2011 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Date 09/07/2011 Title Sr. Staff Engineering Tech **BEV HATFIELD** Signature Name E-mail Address Beverly.Hatfield@apachecorp.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico			
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 721'	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 966'	T. Devonian_	T. Cliff House	T. Leadville			
T. Queen 1545'	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 1937'	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 2230'	T. Simpson_	T. Mancos	T. McCracken			
T. Glorieta 3642'	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock 3703'	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry 4360'	T. Gr. Wash	T. Dakota				
T.Tubb 5291'	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto_				
T. Abo	T.	T. Entrada				
T. Wolfcamp	T.	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				

No. 1 from	to	No. 3, from	SAND	S OR ZONE
		No. 4, from		
- · - · - · - · - · · · · · · · · · · ·		TANT WATER SANDS		
Include data on rate of water	r inflow and elevation to wh	ich water rose in hole.		
		feet	• • • • • • • • • • • • • • • • • • • •	
		feet		
		feet		
		ORD (Attach additional sheet i		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
i							