## **OCD Artesia**

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires. July 31, 2010

5 Lease Serial No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

											NM	LC028	775B		
la Type of Well  Gas Well Dry Other									6 I	6 If Indian, Allottee or Tribe Name					
b Type of Completion  Wew Well  Work Over  Deepen  Plug Back  Diff Resvr, Other.												7. Unit or CA Agreement Name and No.			
2. Name of APACHE	Operator CORPOR	ATION								1	8 I BAI	ease Na RNSDA	me and Well LL FED #1	No 9	
2. Name of Operator APACHE CORPORATION  3 Address 303 VETERANS AIRPARK LN. STE 3000 MIDLAND TX, 79705  4 Location of Well (Report location clearly and in accordance with Federal requirements)*  1650' FSL & 1650' FWL  At surface  At top prod interval reported below  At total depth  14 Date Smidded  15 Date TD Beached  16 Date Combined 08/20/2014										9. <i>A</i>	9. AFI Well No. 30-015-39157				
4 Location	of Well (Re	eport locat	ion clearly a	nd in accord	dance with Feder	al require	ments)*	EC.	ElAn	Bea	10	Field an	d Pool or Exp	loratory	<del>7534</del>
At surfac		SL & 165	0' FWL				TP	SE!	39 S	JIVG19	11	Sec, T, Survey o	R, M, on Bl or Area SEC 2	ock and 7, T17S,R29E	<u>-</u>
At top pro	od interval i	reported be	elow					NINC	CD AF	311	12 EDI	County	or Parısh	13 State	<del></del>
At total depth  14 Date Spudded									eted 08/29/2011			17. Elevations (DF, RKB, RT			
07/18/201	1		07/28/2	011			□D&A	<b>√</b> F	Ready to Pro	d	352	8' GR	iis (Dr, KKL	, K1, GL)	
18 Total D	epth. MD TV			19 PI	-	MD 605 IVD	0		20. Depth l	Bridge Plug	g Set	MD TVD			
	lectric & Oth	ner Mechan	ical Logs Rur	(Submit co						ell cored?	Z N	10 🔲	Yes (Submit		
ZDL/CN/E										ST run? onal Survey	1 <b>□</b> ? <sub>\</sub>		Yes (Submit Yes (Submit		·
<ol> <li>Casing Hole Size</li> </ol>	and Liner R	1 "	eport all strue (#/ft)	igs set in we Top (MD)	Bottom (MD)	1 1 -	e Cementer	1	of Sks &	Slurry		Cem	ent Top*	Amount P	ulled
17.5	13.375/H	140 48	0		242'		Depth		of Cement	(BBL)		SRF (61sx)			·
11	8.625/J5	55 24	0		766'			500/10	02 sx/CLC	.c		SRF (25sx)			
7.785	5.5/J55	17	0		6100'	STG			CL C			SRF (90sx)			
	<del> </del>					STG	2	675 sx	CL C			SRF (	25sx)		
										<u> </u>					
24 Tubing	Record							<u> </u>		1					
Size		Set (MD)	Packer De	pth (MD)	Size	Depth	Set (MD)	Packer :	Depth (MD)	Sız	e	Dept	h Set (MD)	Packer Dep	oth (MD)
2 7/8 25. Produci	5508					26	Perforation :	Record							
	Formation			Тор	Bottom		Perforated In			Sıze	No I	Holes		Perf Status	
A) Lower	<u>-</u>				-	5068-5374'				48		PROD		· · · · · · · · · · · · · · · · · · ·	
B) Upper C) Lower						4978' 4652'	<del></del>			24		PROD PROD			
D) Upper						4464-4652' 4231-4372'					17 PROD				
		atment, Ce	ment Squeez	e, etc		1.201	1012				1		TROB		
	Depth Inter	val	A.T	250014	50/ NEEE/40	DO: 5			and Type of		111 40101	2 1 4 11 177			
5068-5374 4798-4978					5% NEFE w/48 5% HCL w/68 B										
4464-4372					5% HCL w/48 E			<u></u>					· · · · · · · · · · · · · · · · · · ·		
4231-4372	2'				5% HCL w/34 E										<del></del>
28 Product Date First		l A Hours	Test	Oıl	Gas V	Vater	Oil Grav	utu	Gas	Drod	uction M	loth D	rct.at	MATIO	N
Produced		Tested	Production			BBL	Corr Al		Gravity		PING			-28-1	
8/29/11	9/10/11	24		15	54	437	37.9					יע	U FL	28	
Choke	Tbg Press	1 -	24 Hr	Oil		Vater	Gas/Oil		Well Sta						1
Size	Flwg SI	Press	Rate	BBL	MCF	BBL	Ratio 3600		produc	ng ACCF	PTF	n F	OR RE	CORD	, 
28a Produc	tion - Interv	al B		į.			10000			TOOL	_	ו ט.	UITIL	<u>.00110</u>	
Date First Produced		Hours Tested	Test Production	Oil BBL	1 1	Vater BBL	Oil Grav Corr. Al		Gas Gravity	Prod	uction M	ethod			
Todacca	) 	Testeu	- Todaction	BBC	IVICI	,DL	Con. Ai	. 1	Gravity		SE	P 2	4 201		
Choke Sıze	Tbg. Press Flwg.	Csg. Press	24 Hr Rate	Oil BBL	1	Vater BBL	Gas/Oil Ratio		Well Star	us	11	Em	~~~		
	SI		-							A) II D	7			 MENT	
*(See instr	uctions and	spaces for	additional da	ita on page 2			1						<u>D MANAGE</u> IELD OFFI		<del>                                     </del>
									- 17		JULITO	ועתעו	ILLU UITI	<u> </u>	:

TOS

dm

		rval C										
,28b. Production - Interval C Date First   Test Date   Hours   Test   Oil   Gas						Water Oil Gravity			Production Method			
Produced	. tot Date	Tested	Production	BBL	MCF	BBL	Corr API	Gas Gravity				
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oıl Ratio	Well Status				
	uction - Inte							lo				
Date First Test Date Produced		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method			
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oıl BBL	Gas MCF	Water BBL	Gas/Oıl Ratıo	Well Status				
29 Dispo	sition of Gas	S (Solid, us	ed for fuel, ve	ented, etc.)	<u></u>				· · · · · · · · · · · · · · · · · · ·			
30 Sumr	nary of Poro	us Zones (	(Include Aqui	fers)				31 Format	ion (Log) Markers			
Show	all important ing depth int	zones of p	orosity and c	ontents th		ntervals and all ong and shut-in pr						
For	Formation		Top Bottom			riptions, Conten	ts, etc		Name	Top  Meas Depth		
YATES		838										
7 RIVERS		1147										
QUEEN		1793	!									
SAN ANDRES		2539						-				
GLORIETA	GLORIETA											
PADDOCK		4188										
BLINEBRY TUBB		4715 5609			<del></del>							
32 Addıt	ional remark	s (include	plugging pro	cedure).								
									·			
33. Indica	ite which ite	ms have be	en attached b	y placing	a check in the	appropriate boxe	es	·				
☑ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DS								port				
<b>✓</b> Sun	dry Notice fo	r plugging a	and cement ve	rification		Core Analysis	Other:					
N	_		going and atta		mation is com	1		F ENGR TEC	ecords (see attached instructions)* H			
						a crime for any		and willfully to	make to any department or agency	of the United States any		

(Continued on page 3) (Form 3160-4, page 2)