

Appropriate District Office Lease - 6 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33250 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED</div> Forni APR 07 2005 003
2. Name of Operator Gruy Petroleum Management Co.		8. Well No. 003
3. Address of Operator PO Box 140907; Irving, TX 75014-0907		9. Pool name or Wildcat Carlsbad; Morrow, South (Pro-Gas)
4. Well Location SHL: Unit Letter <u>E</u> : 1980 Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>22S</u> Range <u>27E</u> NMPM County <u>Eddy</u>		
10. Date Spudded 10-11-04	11. Date T.D. Reached 11-10-04	12. Date Compl. (Ready to Prod.) 03-01-05
13. Elevations (DF& RKB, RT, GR, etc.) 3090' GR		14. Elev. Casinghead
15. Total Depth 11927'	16. Plug Back T.D. 11780'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools Rotary
19. Producing Interval(s), of this completion - Top, Bottom, Name 11780' - 11814'		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Neutron, Laterolog, Cement Bond		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8" J-55	54.5	400'
9-5/8" NS-110HC	40	3022'
5-1/2" P-110HC	17	11925'
24. LINER RECORD		
SIZE	TOP	BOTTOM
2-7/8"	11472'	11472'
25. TUBING RECORD		
26. Perforation record (interval, size, and number) 11768' - 11814' 4JSPF 76 Holes Set CIBP @ 11780' w/ 35' cement 11692' - 11696' 4JSPF 16 Holes 11680' - 11718' 4JSPF 32 Holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
11768' - 11814'	35621gal foam CO2+Meth/50000# Versaprop	
11680' - 11718'	24402gal foam CO2+Meth/45000# Sinter Ball 16/30	
28. PRODUCTION		
Date First Production 01-18-05	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Producing		
Date of Test 03-07-05	Hours Tested 24	Choke Size 48/64
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 817
Flow Tubing Press.	Casing Pressure 70	Water - Bbl. 210
Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 817
350	210	N/A
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		
30. List Attachments Deviation Summary, C-102		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Natalie Krueger</u>	Printed Name <u>Natalie Krueger</u> Title <u>Regulatory Analyst</u> Date <u>April 6, 2005</u>	
E-mail Address <u>nkrueger@magnumhunter.com</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10268'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10788'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 6429'	T. Entrada	T.
T. Abo	T. Morrow 11372'	T. Wingate	T.
T. Wolfcamp 8960'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from11780'.....to.....11814'.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

DISTRICT I

Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT II

P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-33250	Pool Code	Pool Name Carlsbad; Morrow, South (Pro-Gas)
Property Code	Property Name FORNI	Well Number 3
OGRID No. 162683	Operator Name GRUY PETROLEUM MANAGEMENT COMPANY	Elevation 3090'

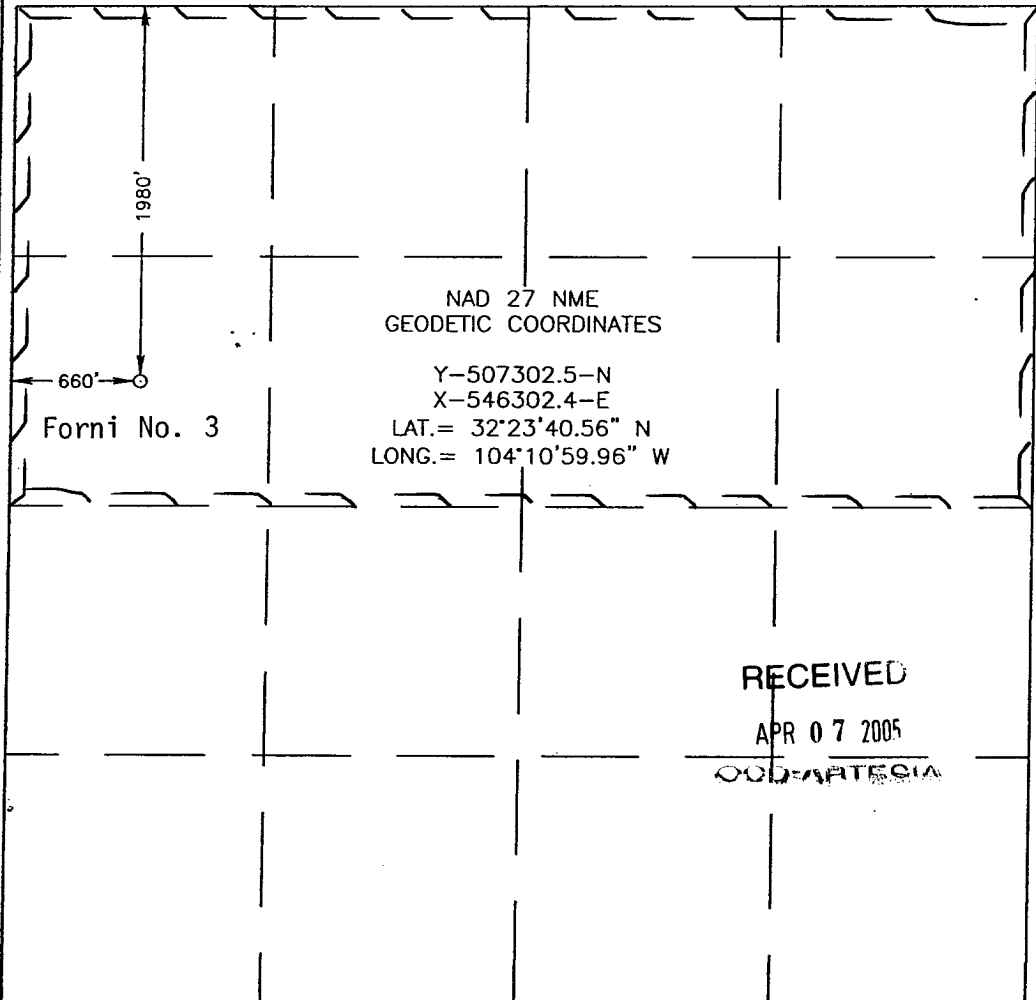

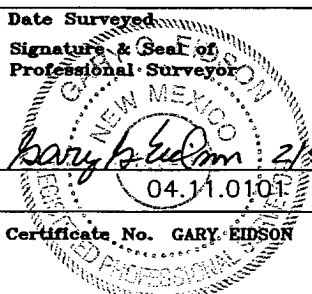
Surface Location

UL or lot No. E	Section 15	Township 22 S	Range 27 E	Lot Idn	Feet from the 1980	North/South line NORTH	Feet from the 660	East/West line WEST	County EDDY
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or Infill Y	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION <i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Zeno Farris Printed Name Manager Operations Admin. Title April 6, 2005 Date
RECEIVED APR 07 2005 OCD-ARTESIA	SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> JANUARY 29, 2004 Date Surveyed LMP Signature & Seal of Professional Surveyor  Certificate No. GARY EDSON 12841

OPERATOR: GRUY PETROLEUM
WELL/LEASE: FORNI #3
COUNTY: EDDY, NM

046-0029

STATE OF NEW MEXICO
DEVIATION REPORT

167	3/4
400	1
648	2 1/2
806	1 3/4
1,026	2 1/2
1,280	1
1,597	1 3/4
2,037	1 1/4
2,510	1/4
3,022	1/2
3,505	3/4
4,005	1/2
4,512	1/2
5,012	1/2
5,513	1
5,999	1
6,499	3
6,703	2 1/2
6,943	3/4
7,289	3/4
7,772	1/2
8,275	1
8,548	1 1/4
9,039	1 1/4
9,539	1 3/4
10,041	2
10,541	1/4
11,042	1
11,542	3/4
11,885	3/4

By. 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on December 3rd, 2004, by
Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.


Notary Public for Midland County, Texas
My Commission Expires: 8/23/2007

